

**Final Phase II Environmental Site Assessment
and
Removal Activities Report**

**United States Department of Agriculture
Former Los Banos Field Office
745 West J Street, Los Banos, California**

June 2013

Prepared for:

United States General Services Administration
Real Property Utilization and Disposal (9PZ)
Public Buildings Service, Pacific Rim Region 9
450 Golden Gate Avenue, 4th Floor East
San Francisco, CA 94102-3434

Prepared by:



CE2 Corporation
6140 Stoneridge Mall Road, Suite 500
Pleasanton, CA 94588

This page left blank intentionally.

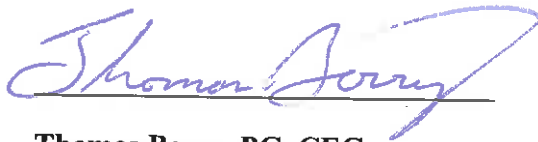
Certification

Final Phase II Environmental Site Assessment and Removal Activities Report

**United States Department of Agriculture
Former Los Banos Field Office
745 West J Street, Los Banos, California**

June 2013

I certify that the work presented in this report was performed under my supervision. To the best of my knowledge, the data contained herein are true and accurate and the work was performed in accordance with professional standards.



**Thomas Berry, PG, CEG
Project Manager
CE2 Corporation**

6/26/2013



This page left blank intentionally.



Table of Contents

Section	Page
1.0 Introduction.....	1
2.0 Background and Objectives	1
3.0 Regulatory Framework	2
4.0 Site Description.....	2
5.0 Drilling and Sampling Investigation Activities	2
5.1 Pre-Drilling Activities.....	2
5.2 Drilling and Sampling Activities	3
6.0 Investigation Results	4
Results of the subsurface investigation are discussed below.....	4
6.1 Soil Lithology and Water Levels	4
6.2 Evidence of Contamination During Drilling.....	5
6.3 Analytical Results	5
7.0 Removal of Fluid from the Hydraulic Lift Cylinder.....	6
8.0 Removal of Discarded Chemicals, Used Petroleum Products, and Tires	7
9.0 Cleanup in the Administrative Building Areas	7
10.0 Summary and Conclusions	8
11.0 Recommendations	8
12.0 References.....	9

Figures

Figure 1. Site Location and Topographic Map

Figure 2. Site Map

Figure 3. Boring Locations, Gasoline Underground Storage Tank Area

Figure 4. Boring Locations, Hydraulic Lift Area

Tables

Table 1. Soil Analytical Results, Gasoline Underground Storage Tank Area Samples

Table 2. Groundwater Analytical Results, Gasoline Underground Storage Tank Area Samples

Table 3. Soil Analytical Results, Hydraulic Lift Area Samples

Table 4. Groundwater Analytical Results, Hydraulic Lift Area Samples

Table 5. Inventory and Disposition of Disposed Chemicals, Used Petroleum Products, and Tires

Appendices

Appendix A. Photodocumentation

Appendix B. Boring Logs

Appendix C. Analytical Laboratory Report and Chain-of-Custody Record

Appendix D. Waste Transport and Disposal Documentation

This page left blank intentionally.

1.0 Introduction

This report has been prepared by CE2 Corporation (CE2) to document the Phase II Environmental Site Assessment (ESA) and materials removal activities at the vacant Former United States Department of Agriculture (USDA) Field Office located at 745 West J Street, Los Banos, California (Figure 1). This work was conducted as a follow up on recommendations made in a Phase I ESA prepared by AMEC Environment & Infrastructure, Inc. (AMEC) dated July 3, 2012 (AMEC, 2012) under contract with the United States General Services Administration (GSA) on behalf of the property owner: the USDA Natural Resources Conservation Service (NCRS) in preparation for disposal of this real property. The Phase II ESA and removal activities reported herein were performed in accordance with CE2's January 23, 2013 revised proposal to the GSA, under GSA's March 7, 2013 award (Requisition/Reference Number 9P2PZA-13-007; Order Number GS-P-09-13-CF-0003; Contract Number GS-10F-0310R). This Phase II ESA also included the additional scope of performing a geophysical survey to locate the closed-in-place underground storage tank (UST), and additional waste removal as authorized by two subsequent contract modifications.

2.0 Background and Objectives

The objectives of this work were to implement specific recommendations of a Phase I ESA performed on the property by as specified in the GSA's Request for Proposal (RFP) and described below:

- Install soil borings to identify if past releases have occurred from a former (closed-in-place in 1953) gasoline underground storage tank (UST), located in the paved area between the two site buildings.

According to the Phase I ESA, the UST was closed in place in 1953 by being filled with sand, and has not been used since. Merced County provided USDA a letter dated a June 14, 1995 approving the in-place closure (Block, 1995). According to documents provided to the GSA by USDA, the capacity of the UST was 1,000-gallons.

- Install soil borings to identify if past releases have occurred from an existing hydraulic lift.

At the time of this work, the only lift system components still in place included the 12-inch diameter, 7.5-foot deep steel exterior lift cylinder and below-floor piping that runs southwest between the lift cylinder and the adjacent soils lab room. The piping is approximately 2-inch diameter galvanized steel that exits the floor along the western lift room wall where it penetrates the wall into the adjacent soils lab room. This pipe is not connected to any equipment inside that room.

- Remove residual fluid from the in-ground cylinder of the hydraulic lift.
- Remove discarded chemicals, used petroleum products, and tires at a licensed facility in accordance with applicable regulations.
- Cleanup and dispose of debris in the horticultural/storage areas of the Administration Building, and clean those areas to reduce the potential for hantavirus.

3.0 Regulatory Framework

Impacts to groundwater from contaminant releases are regulated by the California State Water Resources Control Board (SWRCB). In Merced County, SWRCB policy is implanted by the California Regional Water Quality Control Board – Central Valley Region (CVRWQCB). The SWRCB’s September 2012 Leaking Underground Fuel Tank Manual (SWRCB, 2012) specifies that hydraulic lift tanks containing hydraulic oils were permanently exempted from UST regulation by SWRCB due to the technical finding that these base oils present little risk to human health or groundwater quality. This guidance also mentions that California Health and Safety Code, Section 25299.2 gives authority to local agencies to regulate hydraulic lift tanks under their own authority. There is no hydraulic oil tank remaining at the site, and therefore, because this is federally owned property, jurisdiction for addressing releases would fall to the CVRWQB.

4.0 Site Description

The approximately 0.41 acre rectangular parcel is located in a mixed-use (commercial and residential) area with frontage on West J Street and Maryland Avenue (Figure 2). It is developed with the following two buildings:

- A 2,966 square-foot, one-story building (referred to in the RFP as “Administrative Areas” on the northern portion of the parcel. The western portion of the building is administrative office space. The eastern portion of the building contains two rooms, referred to in the RFP as “horticulture/storage areas.”
- A 2,453 square-foot building on the southern portion of the parcel. The western portion of the building has two rooms, one small room identified as the “soils lab” with a sink and a larger high-ceiling room used as a garage containing the former hydraulic lift. This room contains the subsurface portion (in-ground cylinder) of a hydraulic lift (referred to as a “vault” in the RFP). Adjoining the hydraulic lift room, to the east, is a covered area used as parking bays.

The two buildings are separated by an asphalt-paved area, with an entrance from Maryland Avenue. At the entrance is a raised concrete pad that was indicated in the Phase I ESA to be the location of the former fuel island for the closed-in-place gasoline UST.

5.0 Drilling and Sampling Investigation Activities

The following discusses the activities associated with the drilling and soil and groundwater sampling of six soil borings onsite.

5.1 Pre-Drilling Activities

Prior to drilling, CE2 field-marked the planned drilling areas and notified Underground Service Alert-North (USA North) of the proposed drilling activities. CE2 also retained a private utility locator who conducted onsite utility locating on March 28, 2013.

The exact location/layout/dimensions of the gasoline UST were not specified in the Phase I ESA, and GSA had no additional information. In order to identify optimal boring locations, the utility locating subcontractor utilized ground-penetrating radar (GPR) and a magnetometer to

successfully locate and delineate the layout of the UST. The survey indicated that the UST is approximately 10 feet long by 5 feet wide, and its top may be as shallow as 1 to 2 feet below existing pavement grade. These dimensions are consistent with a typical 1,000 gallon capacity UST. The footprint of this UST is shown on Figure 2. The survey and our visual inspection also indicate the presence of three 0.5-inch to 1-inch diameter metal pipes that daylight vertically through the former fuel island concrete pad. The survey indicated that two of the pipes run from the UST. The other conduit appeared to be an electrical conduit extending south parallel to Maryland Avenue.

CE2 confirmed with the Merced County Department of Environmental Health (MCDEH) that county-issued drilling permits were not required because the property is federally owned and is therefore exempt from this County requirement.

5.2 Drilling and Sampling Activities

Drilling and sampling was conducted on April 2 and 3, 2013 from six boring locations shown on Figure 2. Figures 3 and 4 show closer detail of the drilling locations for the two areas of interest, the gasoline UST location, and the hydraulic lift location, respectively. Drilling and sampling procedures, followed by location-specific information is discussed below. Photodocumentation of field activities are included in Appendix A. Boring logs are included in Appendix B.

Borings were drilled with a truck-mounted Geoprobe 6600 rig (at the gasoline UST location), and with a Geoprobe Badger limited-access rig (at the interior hydraulic lift location). Drilling was conducted by Vironex, Inc. (Concord, California; C-57 license number 705927). Drilling and sampling activities were supervised by a CE2 California Professional Geologist.

To minimize the potential for impacting unidentified subsurface utilities, the upper five feet of each boring was hand-augered. Beginning at five feet below ground surface (bgs), continuous core samples were collected in acetate sleeves (five-foot long sleeves at the gasoline UST borings, and three-foot long sleeves at the hydraulic lift borings). Recovered soil core was visually inspected for evidence of contamination and for geologic logging. A photoionization detector (PID) was used to screen recovered soil for evidence of ionizable vapors (an indication of contamination). Because there was no visual, olfactory, or PID measurement evidence of contamination, one soil sample was collected from each boring just above the capillary fringe (i.e. just above first occurrence of groundwater) as specified in the RFP.

Soil samples retained for laboratory analysis were collected as follows. Each end of the six-inch section of the acetate sleeve for the desired depth interval was sealed with Teflon tape and then covered with non-reactive plastic caps. The sample was labeled and placed in an iced cooler, and the required information was recorded on a chain-of-custody form. The laboratory analytical report and associated chain-of-custody form are included in Appendix C.

Soil samples were individually named according using the following convention. Example: B1-S-13.5' Where "B1" indicates Boring #1; "S" indicates soil; "13.5'" indicates the 6 inch-long sample was collected from 13.5 to 14.0 feet bgs.

Following soil sampling at each boring, new ¾-inch diameter PVC casing (with 5 feet of screened interval) was emplaced in the boring for grab-groundwater sampling. Borings were advanced to approximately three feet below the depth where measurable groundwater (using an electric water level indicator) rose to in the open borehole.

At the gasoline UST borings, grab groundwater samples were collected from Borings 1, 2, and 3

with new disposal bailers to minimize potential loss of targeted volatile constituents due to sample agitation. Samples from the hydraulic lift area were not to be analyzed for volatile constituents so grab groundwater samples from Borings 4, 5 and 6 were collected with a check-ball assembly at the bottom of new Tygon tubing.

Grab-groundwater samples were placed in containers appropriate to the requested analyses:

- Gasoline and fuel additives: four 40-ml volatile organic analysis [VOA] vials pre-preserved with hydrochloric acid.
- Polychlorinated biphenyls (PCBs): two 1-Liter amber glass jars.
- Hydraulic oil-range organics: two 1-Liter amber glass jars.

Soil and groundwater samples were transported under chain-of-custody in iced coolers to the analytical laboratory.

Following sampling, borings were grouted to surface with a slurry of Portland cement, bentonite powder, and potable water.

Downhole drilling and reusable sampling equipment was decontaminated between each boring by washing with a detergent solution and rinsing with potable water.

Waste soil was containerized in a labeled steel 55-gallon drum (approximately $\frac{3}{4}$ full). Equipment decontamination rinsate was containerized in a separate labeled steel 55-gallon drum (approximately 15 gallons) and were stored inside a secured room pending receipt of analytical results. Based on the analytical results of the boring samples described below, these drums were transported offsite as non-hazardous waste on April 29, 2013 by Advanced Chemical Transport (ACT) (Sunnyvale, California) to ACT's Merced, California facility (where the waste was bulked with other similar waste streams prior to ultimate disposal). Appendix D contains waste transport documentation.

6.0 Investigation Results

Results of the subsurface investigation are discussed below.

6.1 Soil Lithology and Water Levels

Borings B1, B2, and B3 were advanced east-northeast of the closed-in-place gasoline UST to coincide with the assumed groundwater flow direction (Figure 3). Soil lithology was predominantly silty clay to approximately 10 feet bgs in borings B1 and B2 underlain by more permeable silty or clayey sand to the explored depth of 20 feet bgs. Increased gravel content was observed in the last few inches of boring B2. Silty clay was encountered throughout the entire profile of boring B3 to its total explored depth of 21 feet bgs.

Boring B4, B5, and B6 were advanced east-northeast of the hydraulic lift cylinder to coincide with the assumed groundwater flow direction (Figure 4). Silty clay was observed from just below the concrete floor to depths of between 8 and 15 feet bgs, underlain by alternating layers of clayey sand and silty to gravelly clay.

First occurrence of groundwater (evidenced by moisture in the soil cores) was between 14 and 15 feet bgs at the gasoline UST location, and was between 16 and 18.5 feet bgs at the hydraulic lift area. In general, an approximately 2 to 3-foot thick groundwater capillary fringe was observed in each boring. Depth to free-standing groundwater measured with an electric water level indicator rose to a depth between 17 to 18 feet bgs in all borings except boring B3 where water rose to about 14.2 feet bgs. One boring (B6 in the lift area) was allowed to stand open for 12 hours (overnight) and water level did not rise appreciably over that time. In the majority of borings, groundwater entry into casing screens was very slow.

6.2 Evidence of Contamination During Drilling

There was neither visual, olfactory, nor PID evidence of contamination in any of the borings, including no observed separate-phase hydrocarbons (i.e. free product).

6.3 Analytical Results

Analytical results are presented as they relate to two potential contaminant release locations; the closed-in-place gasoline UST, and the hydraulic lift.

6.3.1 Closed-in-place Gasoline UST

As shown on Figure 3, one soil sample and one grab-groundwater was collected from each of three borings in the immediate vicinity of the gasoline UST:

- Boring B1: approximately 2 feet downgradient (east-northeast, as indicated in the RFP and the Phase I ESA) of the UST.
- Boring B2: approximately 15 feet downgradient (east) of the gasoline UST.
- Boring: approximately 15 feet downgradient (northeast) of the gasoline UST.

Soil and groundwater samples from the three gasoline UST borings were analyzed for the following:

- Total petroleum hydrocarbons as gasoline, by EPA Method 8015B.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), and fuel additives including di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), and tertiary butyl alcohol (TBA), by EPA Method 8260B.

Tables 1 and 2 summarize the soil and groundwater analytical results, respectively. No analytes were detected above method reporting limits in any of the soil or groundwater samples collected from the three gasoline UST area borings.

6.3.2 Hydraulic Lift

As shown on Figure 4, one soil sample and one grab-groundwater was collected from each of three borings in the immediate vicinity of the hydraulic lift cylinder:

- Boring B4: approximately 2 feet downgradient of the cylinder.
- Boring B5: approximately 6 feet downgradient (east) of the cylinder.
- Boring B6: approximately 9 feet downgradient (northeast) of the cylinder.

Soil and groundwater samples from the hydraulic lift borings were analyzed for the following:

- Hydraulic oil-range organics, by EPA Method 8015B.
- PCBs, by EPA Method 8082A.

Tables 3 and 4 summarize the soil and groundwater analytical results, respectively.

PCBs were not detected above method reporting limits in any of the soil or groundwater samples collected at the hydraulic lift area borings.

Hydraulic oil-range organics were not detected above method reporting limits in any of the three soil samples.

Hydraulic oil-range organics were detected in groundwater from two of the three borings: 130 µg/L (micrograms per liter) at boring B5, and 400 µg/L at boring B6. Hydraulic oil-range organics were not detected in groundwater in boring B4 immediately adjacent to the lift cylinder.

7.0 Removal of Fluid from the Hydraulic Lift Cylinder

Figure 4 shows the hydraulic lift area. The hydraulic lift system at the time of this work included a 12-inch diameter steel cylinder and below-floor piping that runs southwest between the lift cylinder, exits the floor and enters the adjacent soils lab room. The cylinder depth was measured as 7.5 feet bgs with a closed bottom. Hydraulic lifts commonly contain an inner piston-driven ram (presumably previously removed) and a below-grade oil supply pipe (entering the bottom of the cylinder) connected to a small (e.g. approximately 20-gallon) reservoir tank that is pressurized by an aboveground air compressor. While the aboveground air compressor was not present, we noted the presence of an approximately 2-inch diameter galvanized pipe in the rear of the lift room (to the southwest of the cylinder), emanating from the concrete floor and passing through the wall to the adjoining soils lab room where the pipe was disconnected. The utility locating subcontractor confirmed the layout of the below grade pipe (between the cylinder and the aboveground stub), and we visually observed a pipe connection entering near the base of the cylinder at an orientation coinciding with the surveyed below-grade pipe. It is possible that this pipe supplied hydraulic oil to the lift cylinder during its operation from a small above-ground reservoir tank in the soils lab room which has been previously removed. The sub-floor depth of this pipe could not be ascertained, however the utility locator estimated the depth of this pipe to be 15" below grade. Its horizontal location was detected by the utility surveyor and is shown on Figure 4. The pipe may travel at a shallow depth horizontally to the edge of the cylinder and then extend vertically down to its base or it may be angled at some point to reach the base of the cylinder.

On March 28, 2013 we measured the fluid level in the cylinder at 78 inches deep a calculated a volume of approximately 37 gallons. The fluid appeared to be water with a slight petroleum sheen. The fluid was removed with a vacuum truck stinger, and was transported under uniform hazardous waste manifest to U.S. Ecology Nevada Inc.'s Beatty Nevada disposal facility. Appendix D contains a copy of the manifest. Prior to transport, CE2 obtained a temporary U.S. EPA generator ID number for USDA. On April 2, 2013 (five days after the fluid was removed) and again on April 29, 2013 (27 days after the fluid was removed), we confirmed that no fluid had re-entered the cylinder (i.e. from groundwater entering the cylinder, or draining from the pipe).

8.0 Removal of Discarded Chemicals, Used Tires, and Petroleum Products

Discarded chemicals, used tires and petroleum products were removed from several interior areas of the onsite buildings, including:

- The two rooms at the eastern end of the northern Administrative Building referred to as the horticulture/storage areas (Figure 2).
- The room containing the hydraulic lift in the southern building (Figure 2).

These materials included those specified in the GSA RFP, as well as additional materials discovered by CE2 during our site work. The materials were categorized based on container labels, or underwent a “haz cat” (hazard categorization via field testing) if labels were missing. The containers were placed in labeled “overpack” containers specific to their hazard type. The materials were removed on March 28 and April 29, 2013 by Advanced Chemical Transport (ACT) (Merced, California), a licensed waste hauler. Hazardous wastes were transported under Uniform Hazardous Waste Manifest procedures. Non-hazardous wastes were transported under bills of lading. Table 5 lists the materials that were removed, the areas from which they were removed, and the disposal facilities. Appendix D contains inventories and transport documentation.

9.0 Cleanup in the Administrative Building Areas

Following removal of the chemicals (see previous subsection), CE2 oversaw ACT clean up and disposal of waste materials in the two horticultural/storage areas located at the east end of the Administrative Building. The objective of this task was to reduce the possibility of hantavirus.

All waste materials were removed from the buildings. The shelves and tops of cabinets were swept and cleaned with dry rags, and the floors were swept. These surfaces were then sprayed twice with a garden-type hand sprayer using a chlorine bleach + potable water solution. Following all CE2 activities in these rooms, the plywood over the two doors (installed by others prior to our work) were re-installed by screwing (3 inch-long wood screws) them onto the door frames/surrounding walls.

The approximately five cubic yards of waste materials removed from the two rooms was disposed of at a local sanitary landfill. These materials included scrap wood, scrap metal, PVC irrigation piping, empty plastic containers, cardboard, small cloth bags of soil, several hand tools, and six large boxes of miscellaneous trash). As directed by GSA, several large items that did not fit on the truck were returned to the easternmost room. This included: plastic ducting, plywood sheets, wood posts, a wood door, and a metal USDA sign mounted on a wood post.

10.0 Summary and Conclusions

- There was neither visual, olfactory, nor PID evidence of contamination in any of the borings, including no observed separate-phase hydrocarbons (i.e. free product).
- Neither gasoline nor gasoline-related additives were detected in soil or groundwater in the three borings located downgradient of the closed-in-place UST.
- PCBs were not detected in soil or groundwater in the three borings downgradient of the hydraulic lift.
- Hydraulic oil-range organics were not detected in soil samples from the three borings located downgradient of the hydraulic lift.
- Hydraulic oil-range organics were detected (up to 400 µg/L) in groundwater in two of the three borings, in groundwater only. The regulatory agency that governs contaminant impacts to groundwater (SWRCB, through the CVRWQCB) specifically excludes hydraulic lift tanks from UST regulation due to the low risk to human health and groundwater quality from hydraulic oil (SWRCB, 2012). The CVRWQCB does not have specific numerical clean up criteria for hydraulic oil in groundwater, however the results of this investigation should be reported to this agency..
- Approximately 37 gallons of residual fluid (water with a slight petroleum sheen) was removed from the interior of the hydraulic lift cylinder and transported offsite for proper disposal. No fluid accumulated in the cylinder after 27 days following fluid removal. The cylinder bottom lies over 7 feet above the local water table and there does not appear to be residual fluid from the sub-floor line that would drain into the cylinder. This hydraulic lift cylinder is located within a roofed building and a loose steel cover plate lies over the top of the cylinder.
- Discarded chemicals, used tires, petroleum products and miscellaneous non-hazardous materials were transported offsite for proper disposal, including those identified in the RFP and additional chemicals that were found during CE2's initial site visit for drilling location marking.
- The two horticulture/storage area rooms at the east end of the Administrative Areas building were cleaned up to reduce the risk of hantavirus, including: removal and offsite disposal of the majority of waste materials, sweeping accessible horizontal surfaces (floors, shelves, and cabinet tops) and subsequent double-disinfection of accessible surfaces with a bleach + water solution.

11.0 Recommendations

- Because hydraulic oil-range hydrocarbons were detected in groundwater, CE2 recommends that this report be provided to CVRWQCB.
- CE2 further recommends that this report (and any associated resultant regulatory agency determination) be made available to potential future property purchasers.

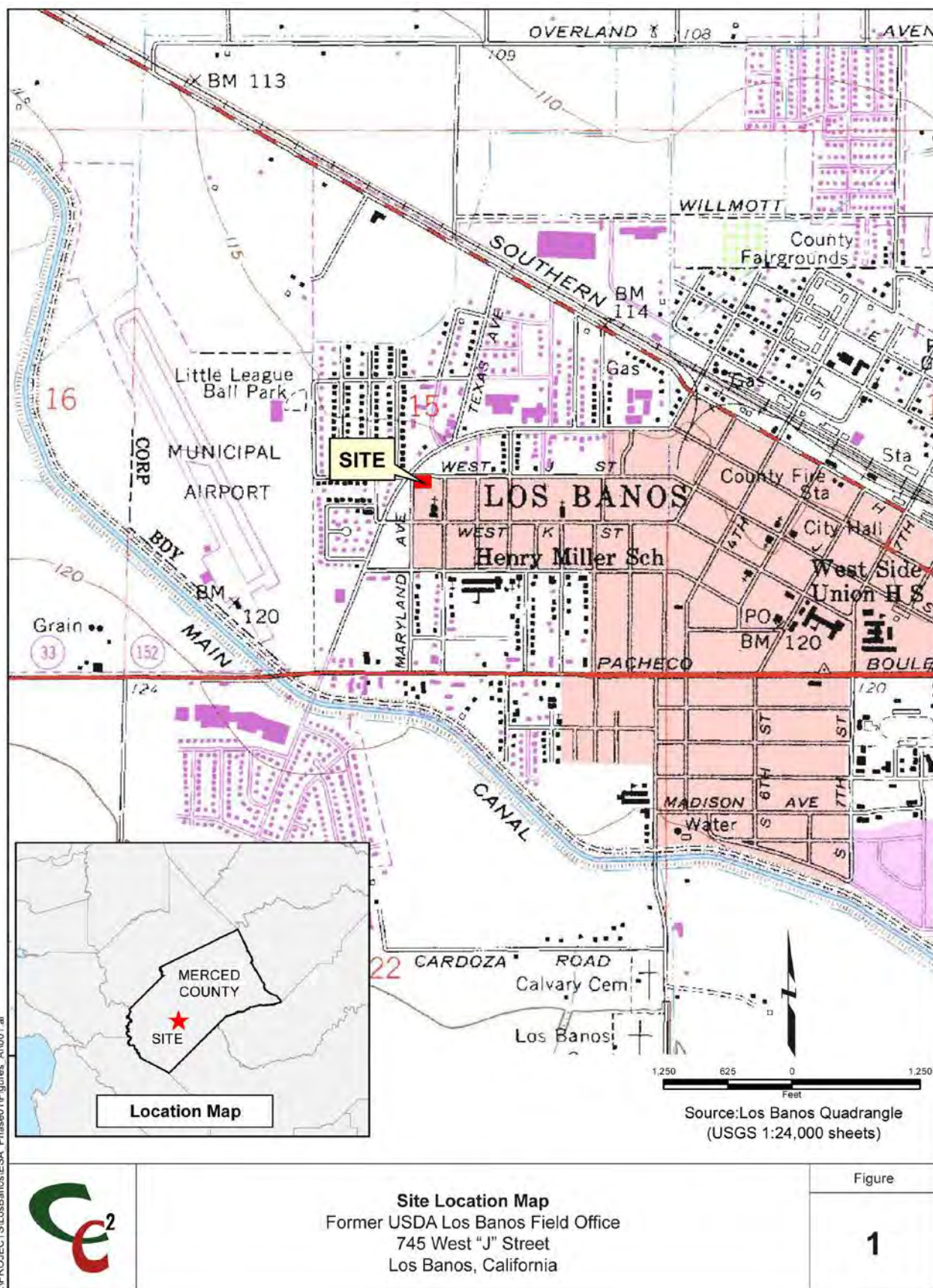
12.0 References

- AMEC Environment & Infrastructure, Inc. (AMEC). 2012. *Phase I Environmental Site Assessment, Former USDA Los Banos Field Office, 745 West "J" Street, Los Banos, California*. July 3.
- Block, David W, Merced County Department of Public Health (Block). 1995. Letter to Nathaniel M. Deutsch, USDA-NRCS regarding Underground Storage Tank (UST) Facility, 745 West J Street, Los Banos, CA. June 14.
- California State Water Resources Control Board (SWRCB). 2012. *Leaking Underground Fuel Tank Guidance Manual*. September.
- CE2 Corporation (CE2). 2013. *Sampling and Project Execution Plan for Phase II Environmental Site Assessment and Removal Activities, Former USDA Los Field Office, 745 West "J" Street, Los Banos, California*. March 14.

This page left blank intentionally.

Figures

This page left blank intentionally.

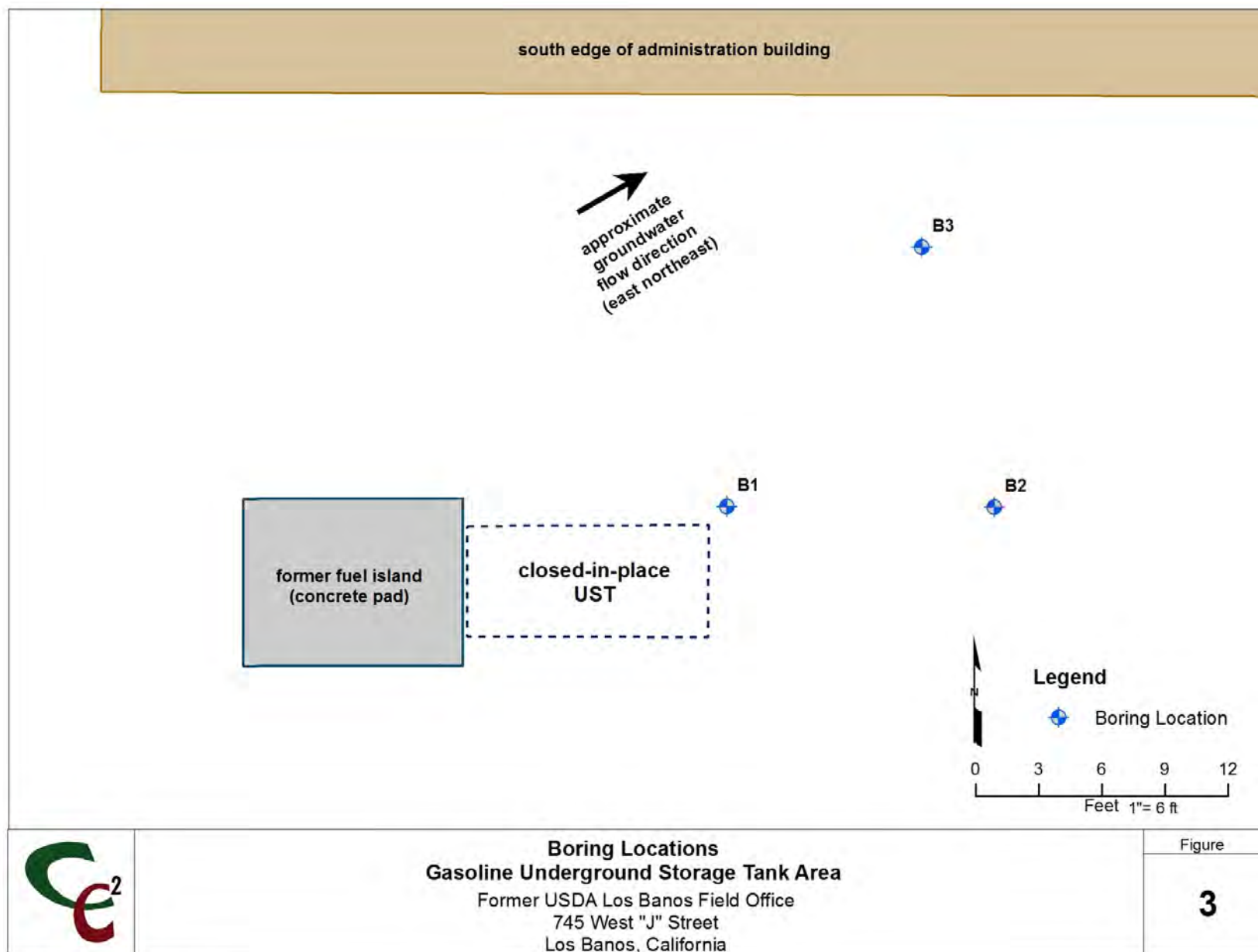


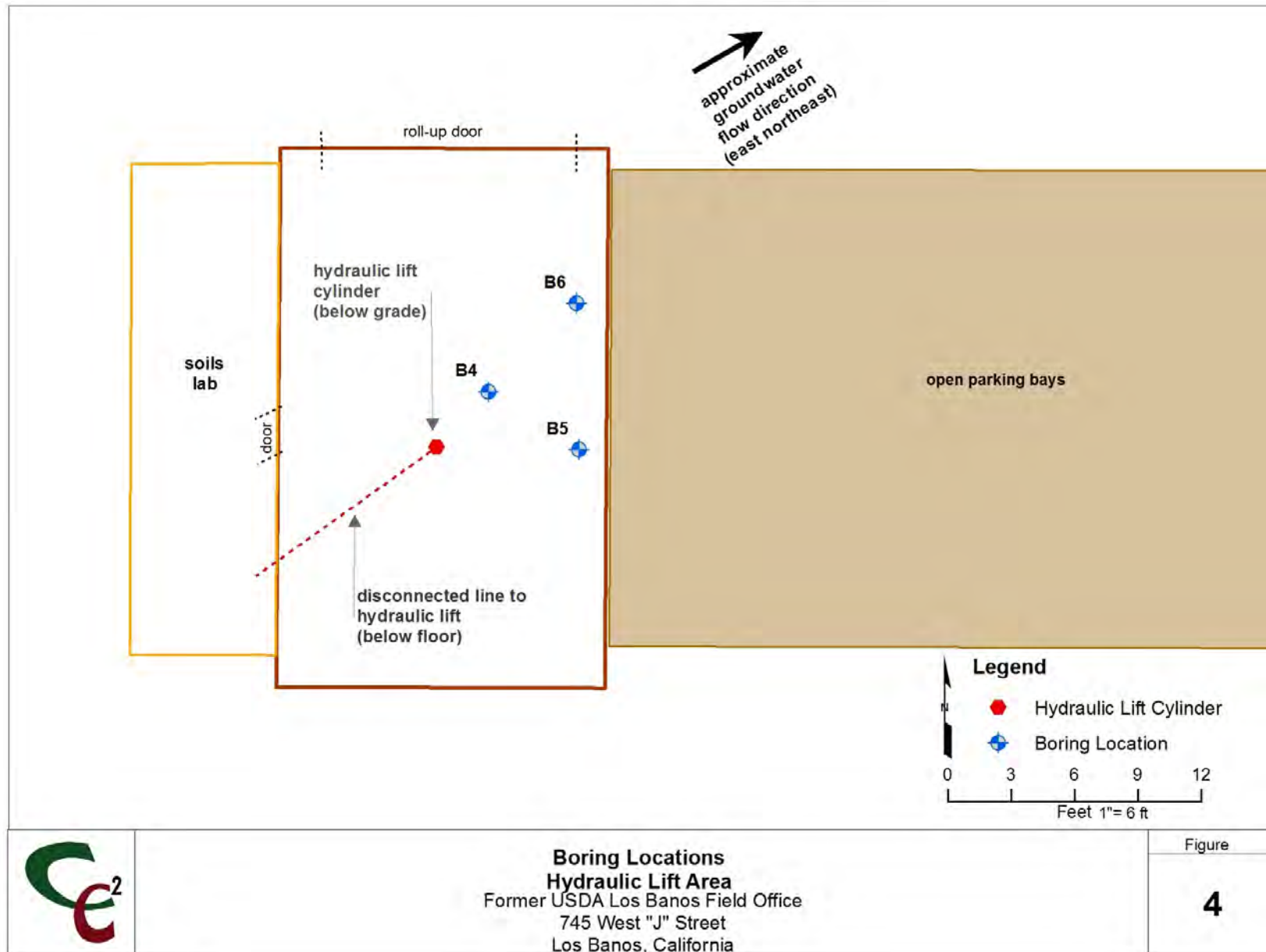


Site Map
Former USDA Los Banos Field Office
745 West "J" Street
Los Banos, California

Figure

2





Tables

This page left blank intentionally.

Table 1. Soil Analytical Results - Gasoline Underground Storage Tank Area

Analyte	Units	Boring B1	Boring B2	Boring B3
		Field Sample ID: B1-S-13.5'	Field Sample ID: B2-S-13.5'	Field Sample ID: B3-S-14'
		Lab Sample ID: 720-48842-1	Lab Sample ID: 720-48842-2	Lab Sample ID: 720-48842-3
		Sample depth: 13.5 to 14 ft bgs ¹	Sample depth: 13.5 to 14 ft bgs ¹	Sample depth: 14 to 14.5 ft bgs ¹
		Sample date: 4/2/2013	Sample date: 4/2/2013	Sample date: 4/2/2013
TPH-GRO	µg/kg	< 240	< 240	< 250
MTBE	µg/kg	< 4.8	< 5.0	< 5.0
Benzene	µg/kg	< 4.8	< 5.0	< 5.0
Ethylbenzene	µg/kg	< 4.8	< 5.0	< 5.0
Toluene	µg/kg	< 4.8	< 5.0	< 5.0
Xylenes, Total	µg/kg	< 9.7	< 9.9	< 10
TBA	µg/kg	< 9.7	< 9.9	< 10
DIPE	µg/kg	< 4.8	< 5.0	< 5.0
TAME	µg/kg	< 4.8	< 5.0	< 5.0
ETBE	µg/kg	< 4.8	< 5.0	< 5.0

Notes and abbreviations:

¹ = Sample depth interval corresponds to top and bottom of approximately 6-inch long soil core, just above capillary fringe.

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

ft bgs = feet below ground surface

mg/kg = micrograms per kilogram

MTBE = methyl tert-butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics (carbon range: C5-C12)

"<" = The compounds or analyte was analyzed for but not detected at or above the stated method reporting limit.

Table 2. Groundwater Analytical Results - Gasoline Underground Storage Tank Area

Analyte	Units	Boring B1	Boring B2	Boring B3
		Field Sample ID: B1-GW	Field Sample ID: B2-GW	Field Sample ID: B3-GW
		Lab Sample ID: 720-48842-5	Lab Sample ID: 720-48842-7	Lab Sample ID: 720-48842-6
		Sample depth: ~ 14 to 19 ft bgs ¹	Sample depth: ~ 15 to 18 ft bgs ¹	Sample depth: ~ 15 to 18 ft bgs ¹
		Sample date: 4/2/2013	Sample date: 4/2/2013	Sample date: 4/2/2013
TPH-GRO	µg/L	< 50	< 50	< 50
MTBE	µg/L	< 0.50	< 0.50	< 0.50
Benzene	µg/L	< 0.50	< 0.50	< 0.50
Ethylbenzene	µg/L	< 0.50	< 0.50	< 0.50
Toluene	µg/L	< 0.50	< 0.50	< 0.50
Xylenes, Total	µg/L	< 1.0	< 1.0	< 1.0
TBA	µg/L	< 4.0	< 4.0	< 4.0
DIPE	µg/L	< 0.50	< 0.50	< 0.50
TAME	µg/L	< 0.50	< 0.50	< 0.50
ETBE	µg/L	< 0.50	< 0.50	< 0.50

Notes and abbreviations:

¹ = Depth interval corresponds to temporary well screen interval.

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

ft bgs = feet below ground surface

mg/L = micrograms per liter

MTBE = Methyl tert-butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics (carbon range: C5-C12)

"<" = The compound or analyte was analyzed for but not detected at or above the stated method reporting limit.

Table 3. Soil Analytical Results - Hydraulic Lift Area

Analyte	Units	Boring B4	Boring B5	Boring B6
		Field Sample ID: B4-S-17'	Field Sample ID: B5-S-14.5'	Field Sample ID: B6-S-14.5'
		Lab Sample ID: 720-48842-10	Lab Sample ID: 720-48842-9	Lab Sample ID: 720-48842-4
		Sample depth: 17 to 17.5 ft bgs ¹	Sample depth: 14.5 to 15 ft bgs ¹	Sample depth: 14.5 to 15 ft bgs ¹
		Sample date: 4/3/2013	Sample date: 4/3/2013	Sample date: 4/2/2013
TPH-HO	µg/kg ²	< 49,000	< 49,000	< 50,000
PCB-1016	µg/kg	< 49	< 50	< 49
PCB-1221	µg/kg	< 49	< 50	< 49
PCB-1232	µg/kg	< 49	< 50	< 49
PCB-1242	µg/kg	< 49	< 50	< 49
PCB-1248	µg/kg	< 49	< 50	< 49
PCB-1254	µg/kg	< 49	< 50	< 49
PCB-1260	µg/kg	< 49	< 50	< 49

Notes and abbreviations:

¹ = Sample depth interval corresponds to top and bottom of approximately 6-inch long soil core, just above capillary fringe.

² = Concentration units (and analytical results) changed from lab report units (mg/kg) for table consistency.

ft bgs = feet below ground surface

µg/kg = micrograms per kilogram

PCBs = polychlorinated biphenyls

TPH-HO = Total Petroleum Hydrocarbons - Hydraulic Oil Range

"<" = The compound or analyte was analyzed for but not detected at or above the stated method reporting limit.

Table 4. Groundwater Analytical Results - Hydraulic Lift Area

Analyte	Units	Boring B4	Boring B5	Boring B6
		Field Sample ID: B4-GW	Field Sample ID: B5-GW	Field Sample ID: B6-GW
		Lab Sample ID: 720-48842-12	Lab Sample ID: 720-48842-11	Lab Sample ID: 720-48842-8
		Sample depth: 18.5 to 21.5 ft bgs ¹	Sample depth: 18.5 to 20 ft bgs ¹	Sample depth: 16.5 to 19.5 ft bgs ¹
		Sample date: 4/3/2013	Sample date: 4/3/2013	Sample date: 4/2/2013
TPH-HO	µg/L	< 110	130	400
PCB-1016	µg/L	< 0.59	< 0.66	< 0.59
PCB-1221	µg/L	< 0.59	< 0.66	< 0.59
PCB-1232	µg/L	< 0.59	< 0.66	< 0.59
PCB-1242	µg/L	< 0.59	< 0.66	< 0.59
PCB-1248	µg/L	< 0.59	< 0.66	< 0.59
PCB-1254	µg/L	< 0.59	< 0.66	< 0.59
PCB-1260	µg/L	< 0.59	< 0.66	< 0.59

Notes and abbreviations:

¹ = Depth interval corresponds to temporary well screen interval.

ft bgs = feet below ground surface

mg/L = micrograms per liter

PCBs = polychlorinated biphenyls

TPH-HO = Total Petroleum Hydrocarbons - Hydraulic Oil Range

"<" = The compound or analyte was analyzed for but not detected at or above the stated method reporting limit.

Table 5. Inventory and Disposition of Disposed Chemicals, Used Petroleum Products, and Tires

Item	Quantity/Volume	Disposal Facility	Inventory/Transport Document
Gasoline in 2-gal metal can	~ 1 gallon	Advanced Chemical Transport (Albuquerque, NM)	Uniform Hazardous Waste Manifest no. 005037445 & Waste Acceptance Notification
Paint/varnish	(2) 1 qt containers		
Tires	6 each	Golden By-Products Inc. Scrap Tire Co. (Balico, CA)	Memorandum/Bill of Lading dated 3/28/2013
Motor oil	(1) 1-qt container	U.S. Ecology (Beatty, NV)	Uniform Hazardous Waste Manifest no. 006085718 & Waste Acceptance form
Brake fluid; Hydraulic fluid	(2) 1-pint containers		
"UCAR Solution Vinyl"	(1) 50 lb sack (broken and spilled)	Clean Harbors of San Jose, LLC (San Jose, CA)	Uniform Hazardous Waste Manifest no. 006085717
Ammonia	(1) 1-gal container	Advanced Chemical Transport (Albuquerque, NM)	Uniform Hazardous Waste Manifest no. 006085782 & Land Disposal Restrictions form
30-gal plastic drum organic peroxide	1 container, approx. 1 gal liquid	Clean Harbors Aragonite, LLC (Aragonite, UT)	Uniform Hazardous Waste Manifest no. 006085807
4-ft long fluorescent light bulbs	6 each	Advanced Chemical Transport (Santa Fe Springs, CA)	Memorandum/Bill of Lading dated 3/28/2013
Waste soil from drilling	(1) 55-gal drum approx. 3/4 full	Advanced Chemical Transport (Merced, CA)	Non-hazardous waste manifest #D33120
Waste water from drilling	(1) 55-gal drum approx. 1/4 full	Advanced Chemical Transport (Merced, CA)	Non-hazardous waste manifest #D32118
Diazinon	6 lbs	Clean Harbors Aragonite, LLC (Aragonite, UT)	Uniform Hazardous Waste Manifest no. 006085716 & Certificate of Disposal
Various solids	14 containers, 1 pint or smaller each	Advanced Chemical Transport (Albuquerque, NM)	Uniform Hazardous Waste Manifest no. 006085782
Various liquids	37 containers, 1 quart or smaller each		

This page left blank intentionally.

Appendix A

Photodocumentation

This page left blank intentionally.



Photo 1 – Private Utility Locator at UST Area



Photo 2 – GeoProbe rig at boring B3, UST area



Photo 3 – Temporary groundwater sampling point at boring B1,
UST Area



Photo 4 – Concrete coring and hand augering – lift



Photo 5 – Groundwater sampling apparatus at boring B5 – lift area



Photo 6 – Lift cylinder and floor markings for underground compressor line, looking to the southeast



Photo 7 – Typical post-drilling grouted surface completion



Photo 8 – Interior of lift cylinder after fluid removal



Photo 9 – Horticulture/Storage Area (western room) prior to cleanup



Photo 10 – Horticulture/Storage Area (western room) after cleanup



Photo 11 – Horticulture/Storage Area (eastern room) prior to cleanup



Photo 12 – Horticulture/Storage Area (eastern room) prior



Photo 13 – Horticulture/Storage Area (eastern room) after cleanup



Photo 14 – Waste materials from Horticulture/Storage Areas



Photo 15 – Advanced Chemical Transport (waste removal) crew



Photo 16 – Typical discarded chemicals, prior to overpacking and disposal



Photo 17 – Discarded chemicals being overpacked and manifested prior to offsite transport



Photo 18 – Drums of waste soil and water from drilling (black) and carboy of unknown liquid (blue) prior to offsite transport



Photo 19 – Lift room after drilling and removal of all discarded chemicals

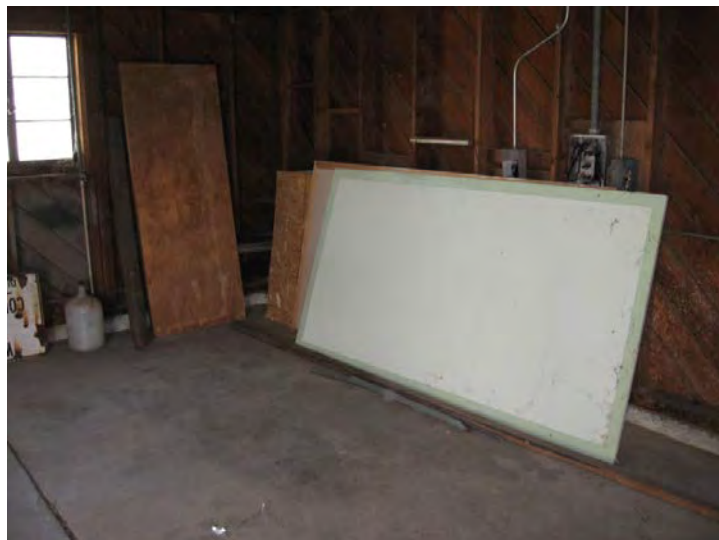


Photo 20 – Remaining waste materials, not transported offsite, returned to Horticulture/Storage Area (eastern room)



Photo 21 – Secured plywood on doors on Horticulture/Storage area following completion of site activities

Appendix B

Boring Logs





This page left blank intentionally.

Boring Location: 745 West J Street, Los Banos, California			Date Started: 4/2/2013		Date Finished: 4/2/2013							
Drilling Contractor: Vironex			Driller: Jeff Paul		Boring Depth: 20'							
Drilling Equipment: GeoProbe 6600 (truck-mounted)			Borehole Diameter: 2"		Depth Water First Encountered in Core: 15'							
Soil Sampling Method: Continuous coring in 5' long acetate sleeves												
Water Sampling Method: disposable bailer inside 3/4"-diameter 5' long PVC screen												
Boring Sealing Method: cement + bentonite powder + potable water				Logged by: Bruce Rucker, P.G.								
Depht (feet)	USC Soil Type	Description	Graphic Log			PID (ppm)	Remarks					
			Sample Recovery	Sample for Analysis	Lithology							
5	Fill	2" asphalt underlain by dark brown clayey sandy gravel, dry, no cohesion				0.0	Boring hand augered from 0' to 5'.					
	CL	1': Dark brown silty clay, very cohesive, moderately stiff, slightly moist										
		2.5': Tan-light brown silty sandy clay, moderately cohesive, friable, slightly moist										
		5': Tan-light brown silty clay, dry, very stiff, slightly friable										
		6': Becomes slightly cohesive										
10	SM	6.5': Becomes friable, fine-grained sand in clay matrix						0.0				
		9.5': Dark brown silty sand, sand is fine-grained, no cohesion, dry, easily crumbled										
		14': Becomes slightly moist. 14.5': Becomes very moist										
	15	SC					15': Dark brown clayey sand, wet, sand is fine-grained, cohesive				0.0	Soil sample B2-S-13.5' collected at 14:35. No measurable water after 10' to 15' core.
20	GC	19.8': Clayey sandy gravel, gravel is poorly sorted (1/8" to 1/2"), wet, no cohesion, clay and sand are minor							0.0	Boring collapsed at 16' after drilling to 20'. Redrill from 16' to 20'. Casing installed (screen bottom = 20'). Groundwater sample B2-GW collected at 17:45.		

Boring terminated at 20' bgs.

Boring Location: 745 West J Street, Los Banos, California		Date Started: 4/2/2013	Date Finished: 4/2/2013
Drilling Contractor: Vironex		Driller: Jeff Paul	Boring Depth: 21'
Drilling Equipment: GeoProbe 6600 (truck-mounted)		Borehole Diameter: 2"	Depth Water First Encountered in Core: 15'
Soil Sampling Method: Continuous coring in 5' long acetate sleeves			
Water Sampling Method: disposable bailer inside 3/4"-diameter 5' long PVC screen			
Boring Sealing Method: cement + bentonite powder + potable water		Logged by: Bruce Rucker, P.G.	

Depth (feet)	USC Soil Type	Description	Graphic Log			PID (ppm)	Remarks
			Sample Recovery	Sample for Analysis	Lithology		
	Fill	2" asphalt underlain by dark brown clayey sandy gravel, dry, no cohesion					Boring hand augered from 0' to 5'.
	CL	1': Dark brown silty clay, very cohesive, moderately stiff, slightly moist				0.0	
		2.5': Tan-light brown silty sandy clay, moderately cohesive, friable, slightly moist				0.0	
5		5.5': Dark brown silty clay, dry, very stiff, very cohesive				0.0	
		6.5': Tan-light brown, friable, moderately cohesive				0.0	
		7.5': Slightly cohesive				0.0	
10		11.5': Moderately cohesive				0.0	
		12.5': Silt absent, very cohesive, slightly moist				0.0	
		14.5': very moist, silt content increases		X		0.0	
15		15': Wet, slightly cohesive				0.0	
						0.0	
						0.0	
						0.0	
						0.0	
20						0.0	
Boring terminated at 21' bgs.							

Boring Location: 745 West J Street, Los Banos, California				Date Started: 4/3/2013		Date Finished: 4/3/2013						
Drilling Contractor: Vironex			Driller: Jeff Paul		Boring Depth: 21.5'							
Drilling Equipment: GeoProbe Badger (limited access)			Borehole Diameter: 2"		Depth Water First Encountered in Core: 18.5'							
Soil Sampling Method: Continuous coring in 3' long acetate sleeves												
Water Sampling Method: Tygon tubing with check valve, inside 3/4"-diameter 5' long PVC screen												
Boring Sealing Method: cement + bentonite powder + potable water					Logged by: Bruce Rucker, P.G.							
Depht (feet)	USC Soil Type	Description	Graphic Log			PID (ppm)	Remarks					
			Sample Recovery	Sample for Analysis	Lithology							
5	CL	4" concrete slab underlain by dark brown silty clay, very cohesive, slightly stiff, slightly dense, slightly moist		 		0.0	Cored concrete slab.					
		1': Tan-light brown silty sandy clay, dry, moderately cohesive, friable, moist										
											0.0	Boring hand augered from 0.5' to 5'.
											0.0	
											0.0	
											0.0	
											0.0	
											0.0	
											0.0	
											0.0	
10		5': Dark brown silty clay, dry, friable, slightly dense (easily penetrated with thumb)								0.0		
										0.0		
										0.0		
										0.0		
										0.0		
15	SC	7.5': Becomes dense								0.0		
										0.0		
	GC	9': Becomes very dense and stiff								0.0		
		10.5': Tan-light brown sandy clay. Sand is fine-grained, dry, friable, slightly cohesive, dense								0.0		
										0.0		
20	CL	12.5': Dark brown silty clay, very stiff, dense, cohesive, dry to slightly moist								0.0		
		13.5': Becomes stiff, minor organics				0.0						
						0.0						
		14.5': Dark brown clayey sand, sand is poorly-sorted (fine- to medium-grained), slightly cohesive, very friable, slightly moist				0.0						
		16.5': Dark brown clayey gravel, gravel is poorly-sorted (1/4" to 1"), moist, no cohesion.				0.0						
		17.5' to 19.5': cobbles up to 1.5" diameter				0.0	Soil sample B4-S-17' collected at 10:20.					
		17.5': very moist				0.0						
		18.5': wet				0.0						
		19.5': Dark brown silty clay, very moist, cohesive, slightly stiff, gravel absent				0.0	Casing installed (screen bottom = 21.5'). Water level after 10 mins = 17.4'.					
						0.0	Groundwater sample B4-GW collected between 11:05 and 11:25 (slow recharge).					
Boring terminated at 21.5' bgs.												

Boring terminated at 19.5'.

Appendix C

Analytical Laboratory Report and Chain-of-Custody Record

This page left blank intentionally.

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Pleasanton

1220 Quarry Lane

Pleasanton, CA 94566

Tel: (925)484-1919

TestAmerica Job ID: 720-48842-1

Client Project/Site: U.S.D.A. Los Banos 745 West "J" Street

For:

CE2 Corporation

Attn: Accounts Payable

6140 Stoneridge Mall Rd Suite 500

Pleasanton, California 94588

Attn: Tom Berry



Authorized for release by:

4/15/2013 1:28:51 PM

Micah Smith

Project Manager I

micah.smith@testamericainc.com

LINKS

Review your project
results through

TotalAccess

Have a Question?



Visit us at:

www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Table of Contents

Cover Page	1
Table of Contents	2
Definitions/Glossary	3
Case Narrative	4
Detection Summary	5
Client Sample Results	6
QC Sample Results	18
QC Association Summary	27
Lab Chronicle	30
Certification Summary	33
Method Summary	34
Sample Summary	35
Chain of Custody	36
Receipt Checklists	38



Definitions/Glossary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
*	LCS or LCSD exceeds the control limits

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Job ID: 720-48842-1

Laboratory: TestAmerica Pleasanton

Narrative

Job Narrative 720-48842-1

Comments

No additional comments.

Receipt

The samples were received on 4/3/2013 2:37 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 0.5° C.

Except:

The following samples were received with headspace in the sample vial: B1-GW 3 of 4 vials and B3-GW 3 of 4 vials. However only one vial was used for the analysis.

GC/MS VOA

No analytical or quality issues were noted.

GC VOA

No analytical or quality issues were noted.

GC Semi VOA

Method(s) 8082: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for batch 133899 exceeded control limits for the following analytes: Arochlor 1016. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method(s) 8082: The continuing calibration verification (CCV) associated with batch 134142 recovered above the upper control limit for Arochlors 1016 and 1260. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The following samples are impacted: B4-S-17' (720-48842-10), B5-S-14.5' (720-48842-9), B6-S-14.5' (720-48842-4).

No other analytical or quality issues were noted.

Organic Prep

No analytical or quality issues were noted.

Detection Summary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B1-S-13.5'

Lab Sample ID: 720-48842-1

No Detections.

Client Sample ID: B2-S-13.5'

Lab Sample ID: 720-48842-2

No Detections.

Client Sample ID: B3-S-14'

Lab Sample ID: 720-48842-3

No Detections.

Client Sample ID: B6-S-14.5'

Lab Sample ID: 720-48842-4

No Detections.

Client Sample ID: B1-GW

Lab Sample ID: 720-48842-5

No Detections.

Client Sample ID: B3-GW

Lab Sample ID: 720-48842-6

No Detections.

Client Sample ID: B2-GW

Lab Sample ID: 720-48842-7

No Detections.

Client Sample ID: B6-GW

Lab Sample ID: 720-48842-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
TPH-Hydraulic Oil Range (C19-C36)	400		99		ug/L	1		8015B	Total/NA

Client Sample ID: B5-S-14.5'

Lab Sample ID: 720-48842-9

No Detections.

Client Sample ID: B4-S-17'

Lab Sample ID: 720-48842-10

No Detections.

Client Sample ID: B5-GW

Lab Sample ID: 720-48842-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
TPH-Hydraulic Oil Range (C19-C36)	130		120		ug/L	1		8015B	Total/NA

Client Sample ID: B4-GW

Lab Sample ID: 720-48842-12

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B1-S-13.5'

Lab Sample ID: 720-48842-1

Date Collected: 04/02/13 14:05

Matrix: Solid

Date Received: 04/03/13 14:37

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		4.8		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
Benzene	ND		4.8		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
Ethylbenzene	ND		4.8		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
Toluene	ND		4.8		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
Xylenes, Total	ND		9.7		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
Gasoline Range Organics (GRO)	ND		240		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
-C5-C12									
TBA	ND		9.7		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
DIPE	ND		4.8		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
TAME	ND		4.8		ug/Kg		04/09/13 08:00	04/09/13 16:43	1
Ethyl t-butyl ether	ND		4.8		ug/Kg		04/09/13 08:00	04/09/13 16:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		45 - 131	04/09/13 08:00	04/09/13 16:43	1
1,2-Dichloroethane-d4 (Surr)	105		60 - 140	04/09/13 08:00	04/09/13 16:43	1
Toluene-d8 (Surr)	96		58 - 140	04/09/13 08:00	04/09/13 16:43	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B2-S-13.5'

Lab Sample ID: 720-48842-2

Date Collected: 04/02/13 14:35

Matrix: Solid

Date Received: 04/03/13 14:37

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
Benzene	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
Ethylbenzene	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
Toluene	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
Xylenes, Total	ND		9.9		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
Gasoline Range Organics (GRO)	ND		250		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
-C5-C12									
TBA	ND		9.9		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
DIPE	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
TAME	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
Ethyl t-butyl ether	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	87		45 - 131				04/08/13 19:22	04/09/13 01:10	1
1,2-Dichloroethane-d4 (Surr)	100		60 - 140				04/08/13 19:22	04/09/13 01:10	1
Toluene-d8 (Surr)	95		58 - 140				04/08/13 19:22	04/09/13 01:10	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B3-S-14'

Lab Sample ID: 720-48842-3

Date Collected: 04/02/13 15:10

Matrix: Solid

Date Received: 04/03/13 14:37

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
Benzene	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
Ethylbenzene	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
Toluene	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
Xylenes, Total	ND		10		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
Gasoline Range Organics (GRO)	ND		250		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
-C5-C12									
TBA	ND		10		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
DIPE	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
TAME	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
Ethyl t-butyl ether	ND		5.0		ug/Kg		04/08/13 19:22	04/09/13 01:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	85		45 - 131				04/08/13 19:22	04/09/13 01:39	1
1,2-Dichloroethane-d4 (Surr)	96		60 - 140				04/08/13 19:22	04/09/13 01:39	1
Toluene-d8 (Surr)	94		58 - 140				04/08/13 19:22	04/09/13 01:39	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B6-S-14.5'

Lab Sample ID: 720-48842-4

Date Collected: 04/02/13 16:05

Matrix: Solid

Date Received: 04/03/13 14:37

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	ND		50		mg/Kg		04/08/13 18:50	04/08/13 22:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	52		40 - 130				04/08/13 18:50	04/08/13 22:40	1

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:03	1
PCB-1221	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:03	1
PCB-1232	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:03	1
PCB-1242	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:03	1
PCB-1248	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:03	1
PCB-1254	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:03	1
PCB-1260	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Tetrachloro-m-xylene	79		45 - 132				04/09/13 14:22	04/11/13 16:03	1
DCB Decachlorobiphenyl	85		42 - 146				04/09/13 14:22	04/11/13 16:03	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B1-GW

Lab Sample ID: 720-48842-5

Date Collected: 04/02/13 17:05

Matrix: Water

Date Received: 04/03/13 14:37

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			04/05/13 23:16	1
Benzene	ND		0.50		ug/L			04/05/13 23:16	1
Ethylbenzene	ND		0.50		ug/L			04/05/13 23:16	1
Toluene	ND		0.50		ug/L			04/05/13 23:16	1
Xylenes, Total	ND		1.0		ug/L			04/05/13 23:16	1
Gasoline Range Organics (GRO)	ND		50		ug/L			04/05/13 23:16	1
-C5-C12									
TBA	ND		4.0		ug/L			04/05/13 23:16	1
DIPE	ND		0.50		ug/L			04/05/13 23:16	1
TAME	ND		0.50		ug/L			04/05/13 23:16	1
Ethyl t-butyl ether	ND		0.50		ug/L			04/05/13 23:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	90		67 - 130					04/05/13 23:16	1
1,2-Dichloroethane-d4 (Surr)	109		75 - 138					04/05/13 23:16	1
Toluene-d8 (Surr)	99		70 - 130					04/05/13 23:16	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B3-GW

Date Collected: 04/02/13 17:20

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-6

Matrix: Water

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			04/05/13 23:45	1
Benzene	ND		0.50		ug/L			04/05/13 23:45	1
Ethylbenzene	ND		0.50		ug/L			04/05/13 23:45	1
Toluene	ND		0.50		ug/L			04/05/13 23:45	1
Xylenes, Total	ND		1.0		ug/L			04/05/13 23:45	1
Gasoline Range Organics (GRO)	ND		50		ug/L			04/05/13 23:45	1
-C5-C12									
TBA	ND		4.0		ug/L			04/05/13 23:45	1
DIPE	ND		0.50		ug/L			04/05/13 23:45	1
TAME	ND		0.50		ug/L			04/05/13 23:45	1
Ethyl t-butyl ether	ND		0.50		ug/L			04/05/13 23:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	89		67 - 130					04/05/13 23:45	1
1,2-Dichloroethane-d4 (Surr)	107		75 - 138					04/05/13 23:45	1
Toluene-d8 (Surr)	98		70 - 130					04/05/13 23:45	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B2-GW

Date Collected: 04/02/13 17:45

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-7

Matrix: Water

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			04/06/13 00:13	1
Benzene	ND		0.50		ug/L			04/06/13 00:13	1
Ethylbenzene	ND		0.50		ug/L			04/06/13 00:13	1
Toluene	ND		0.50		ug/L			04/06/13 00:13	1
Xylenes, Total	ND		1.0		ug/L			04/06/13 00:13	1
Gasoline Range Organics (GRO)	ND		50		ug/L			04/06/13 00:13	1
-C5-C12									
TBA	ND		4.0		ug/L			04/06/13 00:13	1
DIPE	ND		0.50		ug/L			04/06/13 00:13	1
TAME	ND		0.50		ug/L			04/06/13 00:13	1
Ethyl t-butyl ether	ND		0.50		ug/L			04/06/13 00:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	87		67 - 130		04/06/13 00:13	1
1,2-Dichloroethane-d4 (Surr)	104		75 - 138		04/06/13 00:13	1
Toluene-d8 (Surr)	96		70 - 130		04/06/13 00:13	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B6-GW

Date Collected: 04/02/13 18:25

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-8

Matrix: Water

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	400		99		ug/L		04/08/13 08:53	04/12/13 21:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	89		23 - 156				04/08/13 08:53	04/12/13 21:17	1

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND	*	0.59		ug/L		04/08/13 10:33	04/09/13 18:13	1
PCB-1221	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:13	1
PCB-1232	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:13	1
PCB-1242	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:13	1
PCB-1248	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:13	1
PCB-1254	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:13	1
PCB-1260	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Tetrachloro-m-xylene	58		28 - 124				04/08/13 10:33	04/09/13 18:13	1
DCB Decachlorobiphenyl	36		10 - 122				04/08/13 10:33	04/09/13 18:13	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B5-S-14.5'

Lab Sample ID: 720-48842-9

Date Collected: 04/03/13 08:55

Matrix: Solid

Date Received: 04/03/13 14:37

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	ND		49		mg/Kg		04/08/13 18:50	04/08/13 23:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	70		40 - 130				04/08/13 18:50	04/08/13 23:09	1

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND		50		ug/Kg		04/09/13 14:22	04/11/13 16:19	1
PCB-1221	ND		50		ug/Kg		04/09/13 14:22	04/11/13 16:19	1
PCB-1232	ND		50		ug/Kg		04/09/13 14:22	04/11/13 16:19	1
PCB-1242	ND		50		ug/Kg		04/09/13 14:22	04/11/13 16:19	1
PCB-1248	ND		50		ug/Kg		04/09/13 14:22	04/11/13 16:19	1
PCB-1254	ND		50		ug/Kg		04/09/13 14:22	04/11/13 16:19	1
PCB-1260	ND		50		ug/Kg		04/09/13 14:22	04/11/13 16:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Tetrachloro-m-xylene	83		45 - 132				04/09/13 14:22	04/11/13 16:19	1
DCB Decachlorobiphenyl	91		42 - 146				04/09/13 14:22	04/11/13 16:19	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B4-S-17'

Lab Sample ID: 720-48842-10

Date Collected: 04/03/13 10:20

Matrix: Solid

Date Received: 04/03/13 14:37

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	ND		49		mg/Kg		04/08/13 18:50	04/08/13 23:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	67		40 - 130				04/08/13 18:50	04/08/13 23:38	1

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:35	1
PCB-1221	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:35	1
PCB-1232	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:35	1
PCB-1242	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:35	1
PCB-1248	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:35	1
PCB-1254	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:35	1
PCB-1260	ND		49		ug/Kg		04/09/13 14:22	04/11/13 16:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Tetrachloro-m-xylene	80		45 - 132				04/09/13 14:22	04/11/13 16:35	1
DCB Decachlorobiphenyl	87		42 - 146				04/09/13 14:22	04/11/13 16:35	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B5-GW

Lab Sample ID: 720-48842-11

Date Collected: 04/03/13 11:20

Matrix: Water

Date Received: 04/03/13 14:37

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	130		120		ug/L		04/08/13 08:53	04/12/13 21:46	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	86		23 - 156				04/08/13 08:53	04/12/13 21:46	1

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND	*	0.66		ug/L		04/08/13 10:33	04/09/13 18:29	1
PCB-1221	ND		0.66		ug/L		04/08/13 10:33	04/09/13 18:29	1
PCB-1232	ND		0.66		ug/L		04/08/13 10:33	04/09/13 18:29	1
PCB-1242	ND		0.66		ug/L		04/08/13 10:33	04/09/13 18:29	1
PCB-1248	ND		0.66		ug/L		04/08/13 10:33	04/09/13 18:29	1
PCB-1254	ND		0.66		ug/L		04/08/13 10:33	04/09/13 18:29	1
PCB-1260	ND		0.66		ug/L		04/08/13 10:33	04/09/13 18:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Tetrachloro-m-xylene	54		28 - 124				04/08/13 10:33	04/09/13 18:29	1
DCB Decachlorobiphenyl	22		10 - 122				04/08/13 10:33	04/09/13 18:29	1

TestAmerica Pleasanton

Client Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B4-GW

Lab Sample ID: 720-48842-12

Date Collected: 04/03/13 11:25

Matrix: Water

Date Received: 04/03/13 14:37

Method: 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	ND		110		ug/L		04/08/13 08:53	04/12/13 22:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	88		23 - 156				04/08/13 08:53	04/12/13 22:15	1

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND	*	0.59		ug/L		04/08/13 10:33	04/09/13 18:45	1
PCB-1221	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:45	1
PCB-1232	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:45	1
PCB-1242	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:45	1
PCB-1248	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:45	1
PCB-1254	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:45	1
PCB-1260	ND		0.59		ug/L		04/08/13 10:33	04/09/13 18:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Tetrachloro-m-xylene	50		28 - 124				04/08/13 10:33	04/09/13 18:45	1
DCB Decachlorobiphenyl	29		10 - 122				04/08/13 10:33	04/09/13 18:45	1

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Lab Sample ID: MB 720-133803/4

Matrix: Water

Analysis Batch: 133803

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			04/05/13 19:58	1
Benzene	ND		0.50		ug/L			04/05/13 19:58	1
Ethylbenzene	ND		0.50		ug/L			04/05/13 19:58	1
Toluene	ND		0.50		ug/L			04/05/13 19:58	1
Xylenes, Total	ND		1.0		ug/L			04/05/13 19:58	1
Gasoline Range Organics (GRO)	ND		50		ug/L			04/05/13 19:58	1
-C5-C12									
TBA	ND		4.0		ug/L			04/05/13 19:58	1
DIPE	ND		0.50		ug/L			04/05/13 19:58	1
TAME	ND		0.50		ug/L			04/05/13 19:58	1
Ethyl t-butyl ether	ND		0.50		ug/L			04/05/13 19:58	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	84		67 - 130		04/05/13 19:58	1
1,2-Dichloroethane-d4 (Surr)	104		75 - 138		04/05/13 19:58	1
Toluene-d8 (Surr)	96		70 - 130		04/05/13 19:58	1

Lab Sample ID: LCS 720-133803/5

Matrix: Water

Analysis Batch: 133803

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Methyl tert-butyl ether	25.0	22.9		ug/L		92	62 - 130
Benzene	25.0	22.4		ug/L		89	79 - 130
Ethylbenzene	25.0	23.6		ug/L		94	80 - 120
Toluene	25.0	23.8		ug/L		95	78 - 120
m-Xylene & p-Xylene	50.0	48.8		ug/L		98	70 - 142
o-Xylene	25.0	25.8		ug/L		103	70 - 130
TBA	500	499		ug/L		100	70 - 130
DIPE	25.0	21.6		ug/L		87	69 - 134
TAME	25.0	24.7		ug/L		99	79 - 130
Ethyl t-butyl ether	25.0	22.6		ug/L		90	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	98		67 - 130
1,2-Dichloroethane-d4 (Surr)	95		75 - 138
Toluene-d8 (Surr)	98		70 - 130

Lab Sample ID: LCS 720-133803/7

Matrix: Water

Analysis Batch: 133803

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)	500	441		ug/L		88	62 - 120
-C5-C12							

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCS 720-133803/7

Matrix: Water

Analysis Batch: 133803

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	97		67 - 130
1,2-Dichloroethane-d4 (Surr)	102		75 - 138
Toluene-d8 (Surr)	102		70 - 130

Lab Sample ID: LCSD 720-133803/6

Matrix: Water

Analysis Batch: 133803

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Methyl tert-butyl ether	25.0	22.8		ug/L		91	62 - 130	0	20
Benzene	25.0	22.8		ug/L		91	79 - 130	2	20
Ethylbenzene	25.0	24.4		ug/L		97	80 - 120	3	20
Toluene	25.0	24.5		ug/L		98	78 - 120	3	20
m-Xylene & p-Xylene	50.0	50.0		ug/L		100	70 - 142	3	20
o-Xylene	25.0	26.2		ug/L		105	70 - 130	2	20
TBA	500	486		ug/L		97	70 - 130	3	20
DIPE	25.0	21.5		ug/L		86	69 - 134	1	20
TAME	25.0	24.5		ug/L		98	79 - 130	1	20
Ethyl t-butyl ether	25.0	22.5		ug/L		90	70 - 130	0	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	99		67 - 130
1,2-Dichloroethane-d4 (Surr)	96		75 - 138
Toluene-d8 (Surr)	98		70 - 130

Lab Sample ID: LCSD 720-133803/8

Matrix: Water

Analysis Batch: 133803

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO) -C5-C12	500	440		ug/L		88	62 - 120	0	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	95		67 - 130
1,2-Dichloroethane-d4 (Surr)	96		75 - 138
Toluene-d8 (Surr)	102		70 - 130

Lab Sample ID: MB 720-133935/5

Matrix: Solid

Analysis Batch: 133935

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg			04/08/13 19:22	1
Benzene	ND		5.0		ug/Kg			04/08/13 19:22	1
Ethylbenzene	ND		5.0		ug/Kg			04/08/13 19:22	1
Toluene	ND		5.0		ug/Kg			04/08/13 19:22	1
Xylenes, Total	ND		10		ug/Kg			04/08/13 19:22	1

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: MB 720-133935/5

Matrix: Solid

Analysis Batch: 133935

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	ND		250		ug/Kg			04/08/13 19:22	1
-C5-C12									
TBA	ND		10		ug/Kg			04/08/13 19:22	1
DIPE	ND		5.0		ug/Kg			04/08/13 19:22	1
TAME	ND		5.0		ug/Kg			04/08/13 19:22	1
Ethyl t-butyl ether	ND		5.0		ug/Kg			04/08/13 19:22	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		45 - 131		04/08/13 19:22	1
1,2-Dichloroethane-d4 (Surr)	101		60 - 140		04/08/13 19:22	1
Toluene-d8 (Surr)	98		58 - 140		04/08/13 19:22	1

Lab Sample ID: LCS 720-133935/6

Matrix: Solid

Analysis Batch: 133935

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Methyl tert-butyl ether	50.0	50.9		ug/Kg		102	70 - 144
Benzene	50.0	43.4		ug/Kg		87	70 - 130
Ethylbenzene	50.0	44.0		ug/Kg		88	80 - 137
Toluene	50.0	43.3		ug/Kg		87	80 - 128
m-Xylene & p-Xylene	100	91.8		ug/Kg		92	70 - 146
o-Xylene	50.0	45.8		ug/Kg		92	70 - 140
TBA	1000	922		ug/Kg		92	63 - 130
DIPE	50.0	47.0		ug/Kg		94	70 - 131
TAME	50.0	50.3		ug/Kg		101	70 - 140
Ethyl t-butyl ether	50.0	50.3		ug/Kg		101	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	101		45 - 131
1,2-Dichloroethane-d4 (Surr)	103		60 - 140
Toluene-d8 (Surr)	103		58 - 140

Lab Sample ID: LCS 720-133935/8

Matrix: Solid

Analysis Batch: 133935

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)	1000	884		ug/Kg		88	61 - 128
-C5-C12							

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	103		45 - 131
1,2-Dichloroethane-d4 (Surr)	105		60 - 140
Toluene-d8 (Surr)	102		58 - 140

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCSD 720-133935/7

Matrix: Solid

Analysis Batch: 133935

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Methyl tert-butyl ether	50.0	49.9		ug/Kg		100	70 - 144	2	20
Benzene	50.0	44.2		ug/Kg		88	70 - 130	2	20
Ethylbenzene	50.0	44.9		ug/Kg		90	80 - 137	2	20
Toluene	50.0	45.2		ug/Kg		90	80 - 128	4	20
m-Xylene & p-Xylene	100	94.0		ug/Kg		94	70 - 146	2	20
o-Xylene	50.0	46.6		ug/Kg		93	70 - 140	2	20
TBA	1000	896		ug/Kg		90	63 - 130	3	20
DIPE	50.0	46.3		ug/Kg		93	70 - 131	2	20
TAME	50.0	49.6		ug/Kg		99	70 - 140	1	20
Ethyl t-butyl ether	50.0	49.7		ug/Kg		99	70 - 130	1	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	100		45 - 131
1,2-Dichloroethane-d4 (Surr)	103		60 - 140
Toluene-d8 (Surr)	102		58 - 140

Lab Sample ID: LCSD 720-133935/9

Matrix: Solid

Analysis Batch: 133935

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)	1000	868		ug/Kg		87	61 - 128	2	20
-C5-C12									

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	96		45 - 131
1,2-Dichloroethane-d4 (Surr)	99		60 - 140
Toluene-d8 (Surr)	101		58 - 140

Lab Sample ID: MB 720-133958/4

Matrix: Solid

Analysis Batch: 133958

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg			04/09/13 08:55	1
Benzene	ND		5.0		ug/Kg			04/09/13 08:55	1
Ethylbenzene	ND		5.0		ug/Kg			04/09/13 08:55	1
Toluene	ND		5.0		ug/Kg			04/09/13 08:55	1
Xylenes, Total	ND		10		ug/Kg			04/09/13 08:55	1
Gasoline Range Organics (GRO)	ND		250		ug/Kg			04/09/13 08:55	1
-C5-C12									
TBA	ND		10		ug/Kg			04/09/13 08:55	1
DIPE	ND		5.0		ug/Kg			04/09/13 08:55	1
TAME	ND		5.0		ug/Kg			04/09/13 08:55	1
Ethyl t-butyl ether	ND		5.0		ug/Kg			04/09/13 08:55	1

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: MB 720-133958/4

Matrix: Solid

Analysis Batch: 133958

Client Sample ID: Method Blank

Prep Type: Total/NA

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		45 - 131		04/09/13 08:55	1
1,2-Dichloroethane-d4 (Surr)	106		60 - 140		04/09/13 08:55	1
Toluene-d8 (Surr)	97		58 - 140		04/09/13 08:55	1

Lab Sample ID: LCS 720-133958/5

Matrix: Solid

Analysis Batch: 133958

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Methyl tert-butyl ether	50.0	54.1		ug/Kg		108	70 - 144
Benzene	50.0	47.9		ug/Kg		96	70 - 130
Ethylbenzene	50.0	48.0		ug/Kg		96	80 - 137
Toluene	50.0	47.5		ug/Kg		95	80 - 128
m-Xylene & p-Xylene	100	99.3		ug/Kg		99	70 - 146
o-Xylene	50.0	51.2		ug/Kg		102	70 - 140
TBA	1000	866		ug/Kg		87	63 - 130
DIPE	50.0	57.3		ug/Kg		115	70 - 131
TAME	50.0	53.6		ug/Kg		107	70 - 140
Ethyl t-butyl ether	50.0	54.4		ug/Kg		109	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	111		45 - 131
1,2-Dichloroethane-d4 (Surr)	107		60 - 140
Toluene-d8 (Surr)	100		58 - 140

Lab Sample ID: LCS 720-133958/7

Matrix: Solid

Analysis Batch: 133958

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO) -C5-C12	1000	880		ug/Kg		88	61 - 128

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	109		45 - 131
1,2-Dichloroethane-d4 (Surr)	112		60 - 140
Toluene-d8 (Surr)	100		58 - 140

Lab Sample ID: LCSD 720-133958/6

Matrix: Solid

Analysis Batch: 133958

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Methyl tert-butyl ether	50.0	53.9		ug/Kg		108	70 - 144	0	20
Benzene	50.0	47.8		ug/Kg		96	70 - 130	0	20
Ethylbenzene	50.0	47.4		ug/Kg		95	80 - 137	1	20
Toluene	50.0	47.2		ug/Kg		94	80 - 128	0	20
m-Xylene & p-Xylene	100	98.8		ug/Kg		99	70 - 146	1	20

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCSD 720-133958/6

Matrix: Solid

Analysis Batch: 133958

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
o-Xylene	50.0	51.0		ug/Kg		102	70 - 140	0	20
TBA	1000	868		ug/Kg		87	63 - 130	0	20
DIPE	50.0	57.0		ug/Kg		114	70 - 131	0	20
TAME	50.0	53.5		ug/Kg		107	70 - 140	0	20
Ethyl t-butyl ether	50.0	54.3		ug/Kg		109	70 - 130	0	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	110		45 - 131
1,2-Dichloroethane-d4 (Surr)	106		60 - 140
Toluene-d8 (Surr)	98		58 - 140

Lab Sample ID: LCSD 720-133958/8

Matrix: Solid

Analysis Batch: 133958

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO) -C5-C12	1000	966		ug/Kg		97	61 - 128	9	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	111		45 - 131
1,2-Dichloroethane-d4 (Surr)	114		60 - 140
Toluene-d8 (Surr)	101		58 - 140

Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 720-133894/1-A

Matrix: Water

Analysis Batch: 134240

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 133894

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	ND		99		ug/L		04/08/13 08:53	04/12/13 22:44	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
p-Terphenyl	95		23 - 156	04/08/13 08:53	04/12/13 22:44	1

Lab Sample ID: LCS 720-133894/2-A

Matrix: Water

Analysis Batch: 133880

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 133894

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Diesel Range Organics [C10-C28]	2500	1850		ug/L		74	40 - 150

Surrogate	LCS %Recovery	LCS Qualifier	Limits
p-Terphenyl	92		23 - 156

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 720-133894/3-A

Matrix: Water

Analysis Batch: 133880

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 133894

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	2500	1620		ug/L		65	40 - 150	14	35
Surrogate	%Recovery	LCSD Qualifier	Limits						
p-Terphenyl	101		23 - 156						

Lab Sample ID: MB 720-133923/1-A

Matrix: Solid

Analysis Batch: 133888

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 133923

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH-Hydraulic Oil Range (C19-C36)	ND		49		mg/Kg		04/08/13 18:50	04/09/13 03:02	1
Surrogate	%Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	82		40 - 130				04/08/13 18:50	04/09/13 03:02	1

Lab Sample ID: LCS 720-133923/2-A

Matrix: Solid

Analysis Batch: 133888

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 133923

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Diesel Range Organics [C10-C28]	82.3	70.4		mg/Kg		86	50 - 150		
Surrogate	%Recovery	LCS Qualifier	Limits						
p-Terphenyl	93		40 - 130						

Lab Sample ID: LCSD 720-133923/3-A

Matrix: Solid

Analysis Batch: 133888

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 133923

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	82.5	72.1		mg/Kg		87	50 - 150	2	35
Surrogate	%Recovery	LCSD Qualifier	Limits						
p-Terphenyl	99		40 - 130						

Lab Sample ID: 720-48842-4 MS

Matrix: Solid

Analysis Batch: 133888

Client Sample ID: B6-S-14.5'

Prep Type: Total/NA

Prep Batch: 133923

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Diesel Range Organics [C10-C28]	6.4		83.1	70.0		mg/Kg		77	50 - 150		

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 720-48842-4 MS

Matrix: Solid

Analysis Batch: 133888

Client Sample ID: B6-S-14.5'

Prep Type: Total/NA

Prep Batch: 133923

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
p-Terphenyl	68		40 - 130

Lab Sample ID: 720-48842-4 MSD

Matrix: Solid

Analysis Batch: 133888

Client Sample ID: B6-S-14.5'

Prep Type: Total/NA

Prep Batch: 133923

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	6.4		82.8	68.1		mg/Kg		75	50 - 150	3	30

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
p-Terphenyl	59		40 - 130

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography

Lab Sample ID: MB 720-133899/1-A

Matrix: Water

Analysis Batch: 133964

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 133899

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND		0.50		ug/L		04/08/13 10:33	04/09/13 19:34	1
PCB-1221	ND		0.50		ug/L		04/08/13 10:33	04/09/13 19:34	1
PCB-1232	ND		0.50		ug/L		04/08/13 10:33	04/09/13 19:34	1
PCB-1242	ND		0.50		ug/L		04/08/13 10:33	04/09/13 19:34	1
PCB-1248	ND		0.50		ug/L		04/08/13 10:33	04/09/13 19:34	1
PCB-1254	ND		0.50		ug/L		04/08/13 10:33	04/09/13 19:34	1
PCB-1260	ND		0.50		ug/L		04/08/13 10:33	04/09/13 19:34	1

	MB	MB					Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	Limits						
Tetrachloro-m-xylene	62		28 - 124				04/08/13 10:33	04/09/13 19:34	1
DCB Decachlorobiphenyl	51		10 - 122				04/08/13 10:33	04/09/13 19:34	1

Lab Sample ID: LCS 720-133899/2-A

Matrix: Water

Analysis Batch: 133964

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 133899

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
PCB-1016	4.00	3.74		ug/L		94	54 - 107
PCB-1260	4.00	4.01		ug/L		100	65 - 111

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Tetrachloro-m-xylene	51		28 - 124
DCB Decachlorobiphenyl	72		10 - 122

TestAmerica Pleasanton

QC Sample Results

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method: 8082 - Polychlorinated Biphenyls (PCBs) by Gas Chromatography (Continued)

Lab Sample ID: LCSD 720-133899/3-A

Matrix: Water

Analysis Batch: 133964

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 133899

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
PCB-1016	4.00	4.45	*	ug/L		111	54 - 107	17	20
PCB-1260	4.00	4.44		ug/L		111	65 - 111	10	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
Tetrachloro-m-xylene	60		28 - 124						
DCB Decachlorobiphenyl	61		10 - 122						

Lab Sample ID: MB 720-134000/1-A

Matrix: Solid

Analysis Batch: 134142

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 134000

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
PCB-1016	ND		50		ug/Kg		04/09/13 14:22	04/11/13 15:04	1
PCB-1221	ND		50		ug/Kg		04/09/13 14:22	04/11/13 15:04	1
PCB-1232	ND		50		ug/Kg		04/09/13 14:22	04/11/13 15:04	1
PCB-1242	ND		50		ug/Kg		04/09/13 14:22	04/11/13 15:04	1
PCB-1248	ND		50		ug/Kg		04/09/13 14:22	04/11/13 15:04	1
PCB-1254	ND		50		ug/Kg		04/09/13 14:22	04/11/13 15:04	1
PCB-1260	ND		50		ug/Kg		04/09/13 14:22	04/11/13 15:04	1
Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac			
Tetrachloro-m-xylene	93		45 - 132	04/09/13 14:22	04/11/13 15:04	1			
DCB Decachlorobiphenyl	102		42 - 146	04/09/13 14:22	04/11/13 15:04	1			

Lab Sample ID: LCS 720-134000/2-A

Matrix: Solid

Analysis Batch: 134142

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 134000

Analyte			Spike	LCS	LCS	Unit	D	%Rec	%Rec.		
			Added	Result	Qualifier			Limits			
PCB-1016			133	124		ug/Kg		93	72 - 125		
PCB-1260			133	127		ug/Kg		96	72 - 125		
Surrogate	LCS		Limits								
	%Recovery	Qualifier									
Tetrachloro-m-xylene		81	45 - 132								
DCB Decachlorobiphenyl		87	42 - 146								

Lab Sample ID: LCSD 720-134000/3-A

Matrix: Solid

Analysis Batch: 134142

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 134000

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
PCB-1016	131	123		ug/Kg		94	72 - 125	1	20
PCB-1260	131	127		ug/Kg		97	72 - 125	0	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
Tetrachloro-m-xylene	79		45 - 132						
DCB Decachlorobiphenyl	90		42 - 146						

TestAmerica Pleasanton

QC Association Summary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

GC/MS VOA

Analysis Batch: 133803

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-5	B1-GW	Total/NA	Water	8260B/CA_LUFT MS	
720-48842-6	B3-GW	Total/NA	Water	8260B/CA_LUFT MS	
720-48842-7	B2-GW	Total/NA	Water	8260B/CA_LUFT MS	
LCS 720-133803/5	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
LCS 720-133803/7	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
LCSD 720-133803/6	Lab Control Sample Dup	Total/NA	Water	8260B/CA_LUFT MS	
LCSD 720-133803/8	Lab Control Sample Dup	Total/NA	Water	8260B/CA_LUFT MS	
MB 720-133803/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

Analysis Batch: 133935

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-2	B2-S-13.5'	Total/NA	Solid	8260B/CA_LUFT MS	133949
720-48842-3	B3-S-14'	Total/NA	Solid	8260B/CA_LUFT MS	133949
LCS 720-133935/6	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT MS	
LCS 720-133935/8	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT MS	
LCSD 720-133935/7	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT MS	
LCSD 720-133935/9	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT MS	
MB 720-133935/5	Method Blank	Total/NA	Solid	8260B/CA_LUFT MS	

Prep Batch: 133949

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-2	B2-S-13.5'	Total/NA	Solid	5030B	
720-48842-3	B3-S-14'	Total/NA	Solid	5030B	

Analysis Batch: 133958

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-1	B1-S-13.5'	Total/NA	Solid	8260B/CA_LUFT MS	133989
LCS 720-133958/5	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT MS	
LCS 720-133958/7	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT MS	
LCSD 720-133958/6	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT MS	
LCSD 720-133958/8	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT MS	
MB 720-133958/4	Method Blank	Total/NA	Solid	8260B/CA_LUFT MS	

TestAmerica Pleasanton

QC Association Summary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

GC/MS VOA (Continued)

Prep Batch: 133989

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-1	B1-S-13.5'	Total/NA	Solid	5030B	

GC Semi VOA

Analysis Batch: 133880

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 720-133894/2-A	Lab Control Sample	Total/NA	Water	8015B	133894
LCSD 720-133894/3-A	Lab Control Sample Dup	Total/NA	Water	8015B	133894

Analysis Batch: 133888

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-4	B6-S-14.5'	Total/NA	Solid	8015B	133923
720-48842-4 MS	B6-S-14.5'	Total/NA	Solid	8015B	133923
720-48842-4 MSD	B6-S-14.5'	Total/NA	Solid	8015B	133923
720-48842-9	B5-S-14.5'	Total/NA	Solid	8015B	133923
720-48842-10	B4-S-17'	Total/NA	Solid	8015B	133923
LCS 720-133923/2-A	Lab Control Sample	Total/NA	Solid	8015B	133923
LCSD 720-133923/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B	133923
MB 720-133923/1-A	Method Blank	Total/NA	Solid	8015B	133923

Prep Batch: 133894

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-8	B6-GW	Total/NA	Water	3510C	
720-48842-11	B5-GW	Total/NA	Water	3510C	
720-48842-12	B4-GW	Total/NA	Water	3510C	
LCS 720-133894/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 720-133894/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
MB 720-133894/1-A	Method Blank	Total/NA	Water	3510C	

Prep Batch: 133899

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-8	B6-GW	Total/NA	Water	3510C	
720-48842-11	B5-GW	Total/NA	Water	3510C	
720-48842-12	B4-GW	Total/NA	Water	3510C	
LCS 720-133899/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 720-133899/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
MB 720-133899/1-A	Method Blank	Total/NA	Water	3510C	

Prep Batch: 133923

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-4	B6-S-14.5'	Total/NA	Solid	3546	
720-48842-4 MS	B6-S-14.5'	Total/NA	Solid	3546	
720-48842-4 MSD	B6-S-14.5'	Total/NA	Solid	3546	
720-48842-9	B5-S-14.5'	Total/NA	Solid	3546	
720-48842-10	B4-S-17'	Total/NA	Solid	3546	
LCS 720-133923/2-A	Lab Control Sample	Total/NA	Solid	3546	
LCSD 720-133923/3-A	Lab Control Sample Dup	Total/NA	Solid	3546	
MB 720-133923/1-A	Method Blank	Total/NA	Solid	3546	

TestAmerica Pleasanton

QC Association Summary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

GC Semi VOA (Continued)

Analysis Batch: 133964

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-8	B6-GW	Total/NA	Water	8082	133899
720-48842-11	B5-GW	Total/NA	Water	8082	133899
720-48842-12	B4-GW	Total/NA	Water	8082	133899
LCS 720-133899/2-A	Lab Control Sample	Total/NA	Water	8082	133899
LCSD 720-133899/3-A	Lab Control Sample Dup	Total/NA	Water	8082	133899
MB 720-133899/1-A	Method Blank	Total/NA	Water	8082	133899

Prep Batch: 134000

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-4	B6-S-14.5'	Total/NA	Solid	3546	
720-48842-9	B5-S-14.5'	Total/NA	Solid	3546	
720-48842-10	B4-S-17'	Total/NA	Solid	3546	
LCS 720-134000/2-A	Lab Control Sample	Total/NA	Solid	3546	
LCSD 720-134000/3-A	Lab Control Sample Dup	Total/NA	Solid	3546	
MB 720-134000/1-A	Method Blank	Total/NA	Solid	3546	

Analysis Batch: 134142

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-4	B6-S-14.5'	Total/NA	Solid	8082	134000
720-48842-9	B5-S-14.5'	Total/NA	Solid	8082	134000
720-48842-10	B4-S-17'	Total/NA	Solid	8082	134000
LCS 720-134000/2-A	Lab Control Sample	Total/NA	Solid	8082	134000
LCSD 720-134000/3-A	Lab Control Sample Dup	Total/NA	Solid	8082	134000
MB 720-134000/1-A	Method Blank	Total/NA	Solid	8082	134000

Analysis Batch: 134240

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-48842-8	B6-GW	Total/NA	Water	8015B	133894
720-48842-11	B5-GW	Total/NA	Water	8015B	133894
720-48842-12	B4-GW	Total/NA	Water	8015B	133894
MB 720-133894/1-A	Method Blank	Total/NA	Water	8015B	133894

Lab Chronicle

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B1-S-13.5'

Date Collected: 04/02/13 14:05

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			133989	04/09/13 08:00	PD	TAL PLS
Total/NA	Analysis	8260B/CA_LUFTMS		1	133958	04/09/13 16:43	AC	TAL PLS

Client Sample ID: B2-S-13.5'

Date Collected: 04/02/13 14:35

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			133949	04/08/13 19:22	LL	TAL PLS
Total/NA	Analysis	8260B/CA_LUFTMS		1	133935	04/09/13 01:10	AC	TAL PLS

Client Sample ID: B3-S-14'

Date Collected: 04/02/13 15:10

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			133949	04/08/13 19:22	LL	TAL PLS
Total/NA	Analysis	8260B/CA_LUFTMS		1	133935	04/09/13 01:39	AC	TAL PLS

Client Sample ID: B6-S-14.5'

Date Collected: 04/02/13 16:05

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			133923	04/08/13 18:50	DFR	TAL PLS
Total/NA	Analysis	8015B		1	133888	04/08/13 22:40	JZ	TAL PLS
Total/NA	Prep	3546			134000	04/09/13 14:22	DT	TAL PLS
Total/NA	Analysis	8082		1	134142	04/11/13 16:03	DH	TAL PLS

Client Sample ID: B1-GW

Date Collected: 04/02/13 17:05

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		1	133803	04/05/13 23:16	AC	TAL PLS

Client Sample ID: B3-GW

Date Collected: 04/02/13 17:20

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		1	133803	04/05/13 23:45	AC	TAL PLS

TestAmerica Pleasanton

Lab Chronicle

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B2-GW

Date Collected: 04/02/13 17:45

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		1	133803	04/06/13 00:13	AC	TAL PLS

Client Sample ID: B6-GW

Date Collected: 04/02/13 18:25

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-8

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			133899	04/08/13 10:33	AM	TAL PLS
Total/NA	Analysis	8082		1	133964	04/09/13 18:13	JZ	TAL PLS
Total/NA	Prep	3510C			133894	04/08/13 08:53	MP	TAL PLS
Total/NA	Analysis	8015B		1	134240	04/12/13 21:17	DH	TAL PLS

Client Sample ID: B5-S-14.5'

Date Collected: 04/03/13 08:55

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-9

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			133923	04/08/13 18:50	DFR	TAL PLS
Total/NA	Analysis	8015B		1	133888	04/08/13 23:09	JZ	TAL PLS
Total/NA	Prep	3546			134000	04/09/13 14:22	DT	TAL PLS
Total/NA	Analysis	8082		1	134142	04/11/13 16:19	DH	TAL PLS

Client Sample ID: B4-S-17'

Date Collected: 04/03/13 10:20

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-10

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			133923	04/08/13 18:50	DFR	TAL PLS
Total/NA	Analysis	8015B		1	133888	04/08/13 23:38	JZ	TAL PLS
Total/NA	Prep	3546			134000	04/09/13 14:22	DT	TAL PLS
Total/NA	Analysis	8082		1	134142	04/11/13 16:35	DH	TAL PLS

Client Sample ID: B5-GW

Date Collected: 04/03/13 11:20

Date Received: 04/03/13 14:37

Lab Sample ID: 720-48842-11

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			133899	04/08/13 10:33	AM	TAL PLS
Total/NA	Analysis	8082		1	133964	04/09/13 18:29	JZ	TAL PLS
Total/NA	Prep	3510C			133894	04/08/13 08:53	MP	TAL PLS
Total/NA	Analysis	8015B		1	134240	04/12/13 21:46	DH	TAL PLS

TestAmerica Pleasanton

Lab Chronicle

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Client Sample ID: B4-GW

Lab Sample ID: 720-48842-12

Date Collected: 04/03/13 11:25

Matrix: Water

Date Received: 04/03/13 14:37

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			133899	04/08/13 10:33	AM	TAL PLS
Total/NA	Analysis	8082		1	133964	04/09/13 18:45	JZ	TAL PLS
Total/NA	Prep	3510C			133894	04/08/13 08:53	MP	TAL PLS
Total/NA	Analysis	8015B		1	134240	04/12/13 22:15	DH	TAL PLS

Laboratory References:

TAL PLS = TestAmerica Pleasanton, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

Certification Summary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Laboratory: TestAmerica Pleasanton

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
California	State Program	9	2496	01-31-14

Method Summary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Method	Method Description	Protocol	Laboratory
8260B/CA_LUFTM S	8260B / CA LUFT MS	SW846	TAL PLS
8015B	Diesel Range Organics (DRO) (GC)	SW846	TAL PLS
8082	Polychlorinated Biphenyls (PCBs) by Gas Chromatography	SW846	TAL PLS

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PLS = TestAmerica Pleasanton, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

Sample Summary

Client: CE2 Corporation
Project/Site: U.S.D.A. Los Banos 745 West "J" Street

TestAmerica Job ID: 720-48842-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
720-48842-1	B1-S-13.5'	Solid	04/02/13 14:05	04/03/13 14:37
720-48842-2	B2-S-13.5'	Solid	04/02/13 14:35	04/03/13 14:37
720-48842-3	B3-S-14'	Solid	04/02/13 15:10	04/03/13 14:37
720-48842-4	B6-S-14.5'	Solid	04/02/13 16:05	04/03/13 14:37
720-48842-5	B1-GW	Water	04/02/13 17:05	04/03/13 14:37
720-48842-6	B3-GW	Water	04/02/13 17:20	04/03/13 14:37
720-48842-7	B2-GW	Water	04/02/13 17:45	04/03/13 14:37
720-48842-8	B6-GW	Water	04/02/13 18:25	04/03/13 14:37
720-48842-9	B5-S-14.5'	Solid	04/03/13 08:55	04/03/13 14:37
720-48842-10	B4-S-17'	Solid	04/03/13 10:20	04/03/13 14:37
720-48842-11	B5-GW	Water	04/03/13 11:20	04/03/13 14:37
720-48842-12	B4-GW	Water	04/03/13 11:25	04/03/13 14:37

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TESTAMERICA Pleasanton Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756

Phone: (925) 84-1919 • 2002

720-48842

Reference # 145028

Date 1 of 2

4/15/2013

Report To: Tom Berry
Company: CEA Corp
Address: 6110 Stonebridge Mall Rd #500 Pleasanton
Email: Berry@cea.com
Bill To: Samped By: Bruce Rudner
Attn: Phone: Volatile Organics GC/MS (VOCs) ☐ EPA 8260B
HVOCs by ☐ EPA 8260B
EPA 8260B, ☒ Gas ☒ BTEX
☒ 5 Oxygenates ☐ DCA, EDB ☐ Ethanol
TEPH EPA 8015B ☐ Silica Gel
☐ Diesel ☐ Motor Oil ☐ Other
SemiVolatile Organics GC/MS
☐ EPA 8270C
PNA/PAH's by ☐ 8270C
☐ 8270C SIM
Oil and Grease ☐ Petroleum
(EPA 1664/9071) ☐ Total
Pesticides ☐ EPA 8081
☒ PCBs ☐ EPA 8082
CAM17 Metals
(EPA 6010/7470/7471)
Metals: ☐ 6010B ☐ 200.7
☐ Lead ☐ LUFT ☐ RCRA ☐
Other:
Metals: ☐ 6020 ☐ 200.8
(ICP-MS):
☐ W.E.T (STLC)
☐ W.E.T (DI) ☐ TCLP
Hex. Chrom by ☐ EPA 7196
☐ or EPA 7199
pH ☐ 9040
☐ SM4500
☐ Spec. Cond ☐ Alkalinity
☐ TSS ☐ SS ☐ TDS
Anions: ☐ Cl ☐ SO₄ ☐ NO₃ ☐ F
☐ Br ☐ NO₂ ☐ PO₄
☐ Perchlorate by EPA 314.0
COD ☐ EPA 410.4 ☐ SM5220D
☐ Turbidity
Hydraulic Fluid / 8015 B
(Hydraulic Oil - Range Organics)
Number of Containers

Sample ID	Date	Time	Mat	Preserv	
B1-S-13.5'	4/13/13	1405	Soil	None	X
B2-S-13.5'	4/13/13	1435	Soil	None	X
B3-S-14'	4/13/13	1510	Soil	None	X
B6-S-14.5'	4/13/13	1605	Soil	None	X
B2-6W	4/13/13	1705	6W	HCl	X
B3-6W	4/13/13	1720	6W	HCl	X
B4-6W	4/13/13	1745	6W	HCl	X
B6-6W	4/13/13	1825	6W	None	X
B5-S-14.5'	4/13/13	855	Soil	None	X

Project Info	Sample Receipt	
Project Name: U.S.D A. Los Banos	# of Containers:	
745 West 7th Street	Head Space:	
PO#: 745 West 7th Street	Temp: 0.5C	
Credit Card VIN:	If yes, please call with payment information ASAP	

Signature	Time	Signature	Time	Signature	Time
Signature	1437	Signature		Signature	
Printed Name	4/3/2013	Printed Name		Printed Name	
Company		Company		Company	

Signature	Time	Signature	Time	Signature	Time
Signature	4-3-2013	Signature		Signature	
Printed Name		Printed Name		Printed Name	
Company		Company		Company	



720-48842 Chain of Custody

Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ EDF
Special Instructions / Comments: ☐ Global ID

See Terms and Conditions on reverse

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TESTAMERICA Pleasanton Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756

Phone: 925-491-9191

720-48842

Reference #

145028

Date

Page

2 of 2

4/15/2013

Report To

Analysis Request

Attn: Tom Berry

Company: CEA Corp.

Address: 6140 Stonetide Hall Rd #500 Pleasanton

Email: Berry @ cea corp.com

Bill To: Sampled By: Bruce Rucker

Phone: Phone:

Sample ID: Date: Time: Mat: Preserv:

B4-5-17' 4/3/13 10:20 Soil none
B5-6W 4/3/13 11:20 6W none
B4-6W 4/3/13 11:25 6W none
Soil IDW 4/3/13 12:30 Soil none

Volatile Organics GC/MS (VOCs) <input type="checkbox"/> EPA 8260B		HVOCs by <input type="checkbox"/> EPA 8260B		EPA 8260B: <input type="checkbox"/> Gas <input type="checkbox"/> BTEX <input type="checkbox"/> 5 Oxygenates <input type="checkbox"/> DCA, EDB <input type="checkbox"/> Ethanol		TEPH EPA 8015B <input type="checkbox"/> Silica Gel <input type="checkbox"/> Diesel <input type="checkbox"/> Motor Oil <input type="checkbox"/> Other		SemiVolatile Organics GC/MS <input type="checkbox"/> EPA 8270C		PNA/PAH's by <input type="checkbox"/> 8270C <input type="checkbox"/> 8270C SIM		Oil and Grease <input type="checkbox"/> Petroleum (EPA 1664/9071) <input type="checkbox"/> Total		Pesticides <input type="checkbox"/> EPA 8081 PCBs <input checked="" type="checkbox"/> EPA 8082		CAM17 Metals (EPA 6010/7470/7471)		Metals: <input type="checkbox"/> 6010B <input type="checkbox"/> 200.7 <input type="checkbox"/> Lead <input type="checkbox"/> LUFT <input type="checkbox"/> RCRA <input type="checkbox"/> Other		Metals: <input type="checkbox"/> 6020 <input type="checkbox"/> 200.8 (ICP-MS)		<input type="checkbox"/> W.E.T (STLC) <input type="checkbox"/> W.E.T (DI) <input type="checkbox"/> TCLP		Hex. Chrom by <input type="checkbox"/> EPA 7196 <input type="checkbox"/> or EPA 7199		pH <input type="checkbox"/> 9040 <input type="checkbox"/> SM4500		<input type="checkbox"/> Spec Cond. <input type="checkbox"/> Alkalinity <input type="checkbox"/> TSS <input type="checkbox"/> SS <input type="checkbox"/> TDS		Anions: <input type="checkbox"/> Cl <input type="checkbox"/> SO ₄ <input type="checkbox"/> NO ₃ <input type="checkbox"/> F <input type="checkbox"/> Br <input type="checkbox"/> NO ₂ <input type="checkbox"/> PO ₄		<input type="checkbox"/> Perchlorate by EPA 314 D		COD <input type="checkbox"/> EPA 410.4 <input type="checkbox"/> SM5220D <input type="checkbox"/> Turbidity		Hydraulic Fluid 8015 B (Hydraulic Oil-Range Organics)		Number of Containers	
--	--	---	--	---	--	---	--	---	--	---	--	---	--	---	--	--------------------------------------	--	---	--	--	--	--	--	---	--	---	--	--	--	---	--	---	--	---	--	--	--	----------------------	--

Project Info

Sample Receipt

Project Name/ #: U.S. D. A. Los Banos

745 West "J" Street

PO# Temp 0.5C

Credit Card V/N If yes, please call with payment information ASAP

T 10 Day 5 Day 4 Day 3 Day 2 Day 1 Day Other:

Report: ☒ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ EDF
Special Instructions / Comments: ☐ Global ID

See Terms and Conditions on reverse

1) Relinquished by:

Signature: Bruce M. Berry 1437

Printed Name: Bruce Rucker 4/3/2013

Company: CEA Corp

2) Relinquished by:

Signature: _____ Time: _____

Printed Name: _____ Date: _____

Company: _____

3) Relinquished by:

Signature: _____ Time: _____

Printed Name: _____ Date: _____

Company: _____

1) Received by:

Signature: _____ Time: _____

Printed Name: _____ Date: _____

Company: _____

2) Received by:

Signature: _____ Time: _____

Printed Name: _____ Date: _____

Company: _____

Rev. 10/2012

Login Sample Receipt Checklist

Client: CE2 Corporation

Job Number: 720-48842-1

Login Number: 48842

List Source: TestAmerica Pleasanton

List Number: 1

Creator: Mullen, Joan

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	False	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Appendix D

Waste Transportation and Disposal Documentation

This page left blank intentionally.

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB No. 2050-0039

ABQ

4/8

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002723963	2. Page 1 of 1	3. Emergency Response Phone (888) 785-7225	4. Manifest Tracking Number 005037445 FLE		
5. Generator's Name and Mailing Address USDA - Natural Resources Conservation Services 745 West J Street Los Banos, CA 93635 (415) 407-1264					Generator's Site Address (if different than mailing address)		
6. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)					U.S. EPA ID Number CAR 000 070 540		
7. Transporter 2 Company Name					U.S. EPA ID Number		
8. Designated Facility Name and Site Address Advanced Chemical Treatment 6133 Edith Blvd NE Albuquerque, NM 87107					U.S. EPA ID Number NMD 002 206 627		
Facility's Phone: 505-349-5220							
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No. Type		11. Total Quantity	12. Unit WL/Vol.	13. Waste Codes
	X	1. UN1263 UN1263, Waste Paint Related Material, 3, PG-II	15	DF	15	P	D001 D035 F003 343
	X	2. UN1203, Waste Gasoline, 3, PG II	1	DF	7	P	D001 D018 213
		3.					
		4.					
14. Special Handling Instructions and Additional Information 1) ACT19039 USR-001 (1X50A) ERL 128 2) ACT19040 USR-002 (1X50A) ERL 128 3) 26505/D30384							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(e) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Officer's Printed/Typed Name Bruce Rucker-CEJ/Log - agent for USDA					Signature <i>[Signature]</i>		Month Day Year 3 28 13
TRANSPORTER	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____						
	17. Transporter Acknowledgment of Receipt of Materials						
	Transporter 1 Printed/Typed Name Babbin Farrington		Signature <i>[Signature]</i>		Month Day Year 3 28 13		
Transporter 2 Printed/Typed Name		Signature		Month Day Year			
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
	Manifest Reference Number: _____						
	18b. Alternate Facility (or Generator)					U.S. EPA ID Number	
	Facility's Phone: _____						
18c. Signature of Alternate Facility (or Generator)							
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1. H141		2. H141		3.		4.	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name Kenneth P. GORRA					Signature <i>[Signature]</i>		Month Day Year 4 16 13

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved, OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002723963	2. Page 1 of 1	3. Emergency Response Phone (800) 765-7225	4. Manifest Tracking Number 005037445 FLE		
5. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93635 (415) 407-1264		Generator's Site Address (if different than mailing address)					
6. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)		U.S. EPA ID Number CAR 000 070 540					
7. Transporter 2 Company Name		U.S. EPA ID Number					
8. Designated Facility Name and Site Address Advanced Chemical Treatment 6133 Edith Blvd NE Albuquerque, NM 87107 Facility's Phone: 505-349-5220		U.S. EPA ID Number NMD 002 208 627					
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No. Type		11. Total Quantity	12. Unit WL/Vol.	13. Waste Codes
	X	1. UN1268, Waste Paint Related Material, 3, PG II (EXHAUSTIVE)	1	DF	15	P	D001 D035 F003 343
	X	2. UN1203, Waste Gasoline, 3, PG II	1	DF	7	P	D001 D018 213
		3.					
		4.					
14. Special Handling Instructions and Additional Information 1) ACT19039 USR-001 (IXE0A) ERL 12B 2) ACT19040 USR-002 (IXE0A) ERL 12B 3) 26505/D30384							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Officer's Printed/Typed Name Bruce Rucker-CEO - agent for USDA		Signature BR		Month Day Year 3 2 13			
TRANSPORTER/INT'L	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S.		Port of entry/exit: Date leaving U.S.:				
	Transporter signature (for exports only):						
17. Transporter Acknowledgment of Receipt of Materials							
Transporter 1 Printed/Typed Name Bobby Farrington		Signature BF		Month Day Year 3 28 13			
Transporter 2 Printed/Typed Name		Signature		Month Day Year			
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
	Manifest Reference Number:						
	18b. Alternate Facility (or Generator) U.S. EPA ID Number						
	Facility's Phone:						
18c. Signature of Alternate Facility (or Generator) Month Day Year							
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1. H141		2. H141		3.		4.	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name K. G. GORRA		Signature K. G. GORRA		Month Day Year 4 16 13			

Waste Acceptance Notification

Bill To

CE2 Corporation
6140 Stoneridge Mall Road Suite 500
Pleasanton , CA 95188

Ship From:

USDA - Natural Resources Conservation Service
745 West J Street
Los Banos , CA 93635

RECEIVED

APR 01 2013

Waste Stream #: ACT19040
Waste Description: GASOLINE IN GAS CAN
Profile Start Date: MAR-27-2013
Profile Expiration Date: MAR-27-2014

We thank you for choosing Advanced Chemical Transport and Advanced Chemical Treatment to comply with your hazardous waste management requirements. Your waste has been reviewed and is found acceptable for management by our Albuquerque NM facility.

Our company has the necessary permit(s) to appropriately manage your accepted waste. Note the identification number of the waste ACT19040 on all correspondence. Please retain these documents for your files and future reference.

Acceptance Information:

This waste, as identified as ACT19040 is accepted in our program for H141 - Storage, bulking, and/or transfer off-site - no treatment (H040-H129), fuel blending (H061), or disposal (H131-H135) at this site with Systech Environmental Corp. in Fredonia , KS.

Containers offered for transportation must be in UN/DOT approved containers

This waste will be cleared for delivery beginning MAR-27-2013 through MAR-27-2014, or when another revision is required to maintain acceptance.

Note: The identification number of the waste, ACT19040, must be written on every container offered for transport.

To schedule a shipment please contact your sales representative Bruce Wescott directly or one of our facilities at 1-888-785-7225.

Respectfully,



Ron Startks
Hazardous Waste Coordinator

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002723863	2. Page 1 of 2	3. Emergency Response Phone 1-888-785-7225	4. Manifest Tracking Number 006085716 FILE		
5. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93635 Generator's Phone: 415-407-1284					Generator's Site Address (if different than mailing address)		
6. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)					U.S. EPA ID Number CAR000070540		
7. Transporter 2 Company Name <i>Clean Harbors Aragonite, LLC</i>					U.S. EPA ID Number 11A003938850		
8. Designated Facility Name and Site Address Clean Harbors Aragonite, LLC 11600 N. Aptus Road Aragonite, UT 84029 Facility's Phone: 435-884-8100					U.S. EPA ID Number UTD981552177		
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
			No.	Type			
	X	UN3082, Environmentally hazardous substances, liquid, n.o.s. (DIAZINON), 9, PGII	1	DF	6	P	331
14. Special Handling Instructions and Additional Information Project Number 26505 Document #: D30153 HYERGH171; CHS22548 USC-001 (1x50K)							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Offeror's Printed/Typed Name Bruce Rucker CE2 Corp. agent for USDA					Signature <i>B.M. Rucker</i>		Month Day Year 3 28 13
TRANSPORTER	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Transporter signature (for exports only): _____ Date leaving U.S.: _____						
	17. Transporter Acknowledgment of Receipt of Materials						
	Transporter 1 Printed/Typed Name Bobby Farrington		Signature <i>Bobby Farrington</i>		Month Day Year 3 28 13		
	Transporter 2 Printed/Typed Name <i>Dan</i>		Signature <i>Dan</i>		Month Day Year 4 12 13		
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
	Manifest Reference Number: _____						
	18b. Alternate Facility (or Generator) U.S. EPA ID Number _____						
	Facility's Phone: _____						
	18c. Signature of Alternate Facility (or Generator) Month Day Year _____ 4 29 13						
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1. 1100		2. _____		3. _____		4. _____	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name William Beatty					Signature <i>William Beatty</i>		Month Day Year 4 29 13

DESIGNATED FACILITY

DESIGNATED FACILITY TO DESTINATION STATE (IF REQUIRED)



Clean Harbors Aragonite LLC
11600 North Aptus Road
Grantsville UT, 84029
UTD981552177
(435) 884-8100

CERTIFICATE OF DISPOSAL

Generator Contact Name:
Generator Facility Name: USDA - Natural Resources Conservation Service
Generator Address: 745 West J Street
Los Banos, CA 93635

Sales Order #: 7J5135872
Date Received: 4/29/2013

Generator EPA ID: CAC002723963

Manifest #: 006085716FLE

Line #	Profile/Description	Disposal Date	Method of Disposal	Disposal Facility
1	CH622546 Diazinon liquid	5/8/2013	Incineration	Aragonite, UT Facility

Under Civil and Criminal Penalties of Law for the making or submission of false or fraudulent statements or representations (18 U.S.C. 1001 and 15 U.S.C. 2615), I certify that the information contained in or accompanying this document is true, accurate, and complete. As to the identified section(s) of this document for which I cannot personally verify truth and accuracy, I certify as the company official having supervisory responsibility for the persons who, acting under my direct instructions, made the verification that this information is true, accurate, and complete.

Name: Paul A. Mulla

Title: VP Environmental Applications

Date: Thursday, May 09, 2013

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

775135875
US26671
Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002723863		2. Page 1 of 2		3. Emergency Response Phone 1-888-785-7225		4. Manifest Tracking Number 006085717 FLE																																											
		5. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93835 Generator's Phone: 415-407-1284																																																	
GENERATOR		6. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)						U.S. EPA ID Number CAR000070540																																											
		7. Transporter 2 Company Name Clean Harbors Co Inc						U.S. EPA ID Number MA0039327850																																											
DESIGNATED FACILITY		8. Designated Facility Name and Site Address Clean Harbors of San Jose, LLC (San Jose Facility) 1021 Berryessa Road San Jose, CA 95133 Facility's Phone: 408-441-0862						U.S. EPA ID Number CAD058494310																																											
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th rowspan="2">9a HM</th> <th rowspan="2">9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))</th> <th colspan="2">10. Containers</th> <th rowspan="2">11. Total Quantity</th> <th rowspan="2">12. Unit WT./Vol.</th> <th colspan="2">13. Waste Codes</th> </tr> <tr> <th>No.</th> <th>Type</th> <th></th> <th></th> </tr> <tr> <td>X</td> <td>UN3077, Environmentally hazardous substances, solid, n.o.s. (Acetic acid ethenyl ester, polymer with chloroethene), 8, PGII</td> <td>1</td> <td>DF</td> <td>81</td> <td>P</td> <td>331</td> <td></td> </tr> <tr> <td></td> <td>2.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>3.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>4.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						9a HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit WT./Vol.	13. Waste Codes		No.	Type			X	UN3077, Environmentally hazardous substances, solid, n.o.s. (Acetic acid ethenyl ester, polymer with chloroethene), 8, PGII	1	DF	81	P	331			2.								3.								4.						
9a HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))									10. Containers				11. Total Quantity	12. Unit WT./Vol.	13. Waste Codes																																			
		No.	Type																																																
X	UN3077, Environmentally hazardous substances, solid, n.o.s. (Acetic acid ethenyl ester, polymer with chloroethene), 8, PGII	1	DF	81	P	331																																													
	2.																																																		
	3.																																																		
	4.																																																		
14. Special Handling Instructions and Additional Information Project Number: 26505 Document #: D30155 MERCH 171: CH622548 USC-001 (1x30°A)																																																			
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.																																																			
Generator's/Offor's Printed/Typed Name: Bruce Rucker CE2 Corp-agent for USDA Signature: B.M. Rucker Month: 3 Day: 28 Year: 13																																																			
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____ Transporter signature (for exports only): _____																																																			
17. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name: Bobby Farrington Signature: TA Month: 3 Day: 28 Year: 13 Transporter 2 Printed/Typed Name: Ron Rucker Signature: R Month: 4 Day: 12 Year: 13																																																			
18. Discrepancy 18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection Manifest Reference Number: _____ 18b. Alternate Facility (or Generator) _____ U.S. EPA ID Number: _____ Facility's Phone: _____ 18c. Signature of Alternate Facility (or Generator) _____ Month: _____ Day: _____ Year: _____																																																			
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems) 1. H141 2. _____ 3. _____ 4. _____																																																			
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a Printed/Typed Name: Santa C Hubner Signature: Santa C Hubner Month: 4 Day: 12 Year: 13																																																			

AFFIX TO RIGHT SIDE OF ALL HAZARDOUS MATERIALS BILLS AT LINE SO TAB WILL STICK OUT
HMTAB / G C LABEL 1-800-987-6966

GENERATOR



Clean Harbors San Jose LLC
1021 Berryessa Road
San Jose CA, 95133
CAD059494310
(408) 441-0962

CERTIFICATE OF DISPOSAL

Generator Contact Name: Sales Order #: 7J5135875
Generator Facility Name: USDA - Natural Resources Conservation Service Date Received: 4/18/2013
Generator Address: 745 West J Street
Los Banos, CA 93635

Generator EPA ID: CAC002723963 Manifest #: 006085717FLE

Line #	Profile/Description	Disposal Date	Method of Disposal	Disposal Facility
1	CH622549 VINYL RESIN POWDER	6/11/2013	Landfill	Buttonwillow, CA Facility

Under Civil and Criminal Penalties of Law for the making or submission of false or fraudulent statements or representations (18 U.S.C. 1001 and 15 U.S.C. 2615), I certify that the information contained in or accompanying this document is true, accurate, and complete. As to the identified section(s) of this document for which I cannot personally verify truth and accuracy, I certify as the company official having supervisory responsibility for the persons who, acting under my direct instructions, made the verification that this information is true, accurate, and complete.

Name: Paul J. Nello

Title: VP Environmental Applications

Date: Wednesday, June 12, 2013

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002723863	2. Page 1 of 1	3. Emergency Response Phone 1-888-785-7225	4. Manifest Tracking Number 006085718 FILE	
5. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93635 Generator's Phone: 415-407-1284			Generator's Site Address (if different than mailing address)			
6. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)			U.S. EPA ID Number CAR000070540			
7. Transporter 2 Company Name			U.S. EPA ID Number			
8. Designated Facility Name and Site Address US Ecology Nevada, Inc PO Box 578 Hwy 96, 11 Miles S Beatty Beatty, NV 89003 Facility's Phone: 775-553-2203			U.S. EPA ID Number NVT330010000			
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.
			No.	Type		
		NON RCRA HAZARDOUS WASTE, LIQUID (OIL WATER)				343
		NON RCRA HAZARDOUS WASTE, LIQUID (OIL IN CONTAINERS)	1	DF	14	P 343
		NON RCRA HAZARDOUS WASTE, LIQUID (DEVELOPER SOLUTION)				541
14. Special Handling Instructions and Additional Information Project Number 26505 Document # D3015E URGENT, USU URGENT, USU-001 (1x504) 070131570-6974						
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.						
Generator's/Officer's Printed/Typed Name Bruce Rucker CE2 Corp. agent for USDA		Signature <i>B.M. Rucker</i>		Month Day Year 3 28 13		
INT'L	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____					
	17. Transporter Acknowledgment of Receipt of Materials					
TRANSPORTER	Transporter 1 Printed/Typed Name Bobby Farrington		Signature <i>Bobby Farrington</i>		Month Day Year 3 28 13	
	Transporter 2 Printed/Typed Name		Signature		Month Day Year	
DESIGNATED FACILITY	18. Discrepancy					
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection					
	Manifest Reference Number:					
	18b. Alternate Facility (or Generator) U.S. EPA ID Number					
	Facility's Phone:					
18c. Signature of Alternate Facility (or Generator) Month Day Year						
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)						
1. H039		2.		3.		4.
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a						
Printed/Typed Name Tyler Young		Signature <i>Tyler Young</i>		Month Day Year 4 2 13		

Waste Acceptance Notification

Bill To

CE2 Corporation
6140 Stoneridge Mall Road Suite 500
Pleasanton , CA 95188

Ship From:

USDA - Natural Resources Conservation Service
745 West J Street
Los Banos , CA 93635

Waste Stream #: ACT19039
Waste Description: OIL BASED PAINT IN CANS
Profile Start Date: MAR-27-2013
Profile Expiration Date: MAR-27-2014

RECEIVED

APR 01 2013

We thank you for choosing Advanced Chemical Transport and Advanced Chemical Treatment to comply with your hazardous waste management requirements. Your waste has been reviewed and is found acceptable for management by our Albuquerque NM facility.

Our company has the necessary permit(s) to appropriately manage your accepted waste. Note the identification number of the waste ACT19039 on all correspondence. Please retain these documents for your files and future reference.

Acceptance Information:

This waste, as identified as ACT19039 is accepted in our program for H141 - Storage, bulking, and/or transfer off-site - no treatment (H040-H129), fuel blending (H061), or disposal (H131-H135) at this site with Rineco Chemical Industries, Inc in Benton , AR.

Containers offered for transportation must be in UN/DOT approved containers

This waste will be cleared for delivery beginning MAR-27-2013 through MAR-27-2014, or when another revision is required to maintain acceptance.

Note: The identification number of the waste, ACT19039, must be written on every container offered for transport.

To schedule a shipment please contact your sales representative Bruce Wescott directly or one of our facilities at 1-888-785-7225.

Respectfully,



Ron Startks
Hazardous Waste Coordinator

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved: OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002723063	2. Page 1 of 2	3. Emergency Response Phone 1-800-785-7225	4. Manifest Tracking Number 006085782 FLE		
5. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93835 Generator's Phone: 415-407-1724			Generator's Site Address (if different than mailing address)				
6. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)			U.S. EPA ID Number CAR000070540				
7. Transporter 2 Company Name			U.S. EPA ID Number				
8. Designated Facility Name and Site Address Advanced Chemical Treatment 6133 Edith Blvd NE Albuquerque, NM 87107 Facility's Phone: 505-349-5220			U.S. EPA ID Number NM0002208627				
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No. Type		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
	X	UN1789, Waste Hydrochloric acid, 3. PGII	1	DF	7	P	551 D002
	X	UN2014, Waste Hydrogen peroxide, 5.1 (8), PGII - Aqueous Solutions, 5.1 (8) II	1	DF	8	P	551 D001 D002
	X	UN2572, Waste Ammonia solutions, 8. PGIII	1	DF	35	P	551 D002
	X	UN2810, Toxic liquids, organic, n.o.s. (Trichloroethylene, Ammonium Chloride), 6.1. PGII	1	DF	34	P	551
14. Special Handling Instructions and Additional Information Project Number 27907 Document # D32113 1/ERG#157, ACT18278 USA-001 (1X500) 2/ERG#154, ACT18278 USA-003 (1X500) 2/ERG#140, ACT18278 USA-002 (1X500) 1/ERG#153, ACT18278 USA-004 (1X500)							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Officer's Printed/Typed Name James Rucker CES Corp			Signature [Signature]		Month Day Year 4/29/13		
TRANSPORTER	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S.		Port of entry/exit: Date leaving U.S.:				
	Transporter signature (for exports only):		Date leaving U.S.:				
	17. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name Robby Fairington		Signature [Signature]		Month Day Year 4/29/13		
Transporter 2 Printed/Typed Name		Signature		Month Day Year			
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
	Manifest Reference Number:						
	18b. Alternate Facility (or Generator) U.S. EPA ID Number						
	Facility's Phone:						
18c. Signature of Alternate Facility (or Generator) Month Day Year							
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1. H141		2. H141		3. H141		4. H141	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name Kenneth C. Galt			Signature [Signature]			Month Day Year 5/14/13	

DESIGNATED FACILITY

LAND DISPOSAL RESTRICTION NOTIFICATION FORM FOR WASTES SUBJECT TO THE TREATMENT STANDARDS FOUND IN 40 CFR 268

GENERATOR NAME	MANIFEST NUMBER
USDA - Natural Resources Conservation Service	006085782FLE

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
1	ACT19278 / ACT19278	551 D002			NWW	

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
2	ACT19278 / ACT19278	551 D001 D002			NWW	

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
3	ACT19278 / ACT19278	551 D002			NWW	

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
4	ACT19278 / ACT19278	551			NWW	

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
5	ACT19278 / ACT19278	551 D005 D006			NWW	

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
6	ACT19278 / ACT19278	551 D001 F003			NWW	

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
7	ACT19278 / ACT19278	551			NWW	

Line	TSD Approval #	Waste Code(s)	Subcategory	UHC'S	NWW or WW	Special Conditions
8	ACT19278 / ACT19278	551			NWW	

ORIGINAL SIGNATURE PAGE TO ACCOMPANY MANIFEST


LAND DISPOSAL RESTRICTION NOTIFICATION FORM FOR WASTES SUBJECT TO THE TREATMENT STANDARDS FOUND IN 40 CFR 268

SPECIAL CONDITIONS:

4/29/13 DATE

- A. Waste Requiring No Further Treatment
- B. Lab Pack Waste Qualifying for Alternative Treatment und 40 CFR 268.40
- C. Hazardous Waste Debris subject to standard treatment requirements, 40 CFR 268.40
- D. Hazardous Waste Debris subject to alternative standards in 40 CFR 268 (list contaminants)
- E. Waste Qualifying for Exemption and not subject to Land Disposal Restriction (Explain)
- F. Characteristic waste that are subject to the treatment standards in 268.40 (other than those expressed as a required method of treatment) that are reasonably expected to contain underlying hazardous constituents as defined in 268.2(i); are treated on-site to remove hazardous characteristic; and are sent off-site for treatment underlying hazardous constituents (list constituents)
- G. Characteristic wastes that contain underlying hazardous constituents as defined 268.2(i) that are treated on-site to remove the hazardous characteristic and the underlying hazardous constituents to levels in 268.48 Universal Treatment Standards.
- H. For Chemical Manufacturers, Petroleum Refineries, Coke By-Product Facilities and RCRA TSDF handling wastes subject to 40 CFR 61 subpart FF ONLY. This waste is "Controlled Benzene Waste" which is subject to the notification requirements of 40 CFR subpart FF.
- I. Certification for contaminated soil indicating the presence or absence of characteristic and / or listed hazardous wastes.
- J. Certification for contaminated soil treated in accordance with 40 CFR 268.49
Waste analysis is attached where available; otherwise the information contained herin is based upon my thorough knowledge of the waste(s).

I hereby certify that I believe that the information I have submitted is true, accurate and complete.

SIGNATURE	TITLE
	CE2 Corp Pres. Mgr

WASTE STREAMS IDENTIFIED BY SPECIAL CONDITION A

I certify under penalty of law that I personally have examined and am familiar with the waste through analysis and testing or through knowledge of the waste to support this certification that the waste complies with the treatment standards specified in 40 CFR part 268 subpart D and all applicable prohibitions set forth in 40 CFR 268.32 or RCRA section 3004(d). I believe that the information I have submitted is true, accurate and complete. I am aware that there are significant penalties for submitting a false certification, including the possibility of fine and imprisonment.

WASTE STREAMS IDENTIFIED BY SPECIAL CONDITION B

I certify under penalty of law that I personally have examined and am familiar with the waste and that lab pack contains only wastes which have not been excluded under appendix iv to 40 CFR 268. I am aware that there are significant penalties for submitting a false certification, including fine and imprisonment.

WASTE STREAMS IDENTIFIED BY SPECIAL CONDITION F

I certify under penalty of law that the waste has been treated in accordance with the requirements of 40 CFR 268.40 to remove the hazardous characteristic. This decharacterized waste contains underlying hazardous constituents that require further treatment to meet universal treatment standards. I am aware that there are significant penalties for submitting a false certification, including the possibility of fine and imprisonment.

WASTE STREAMS IDENTIFIED BY SPECIAL CONDITION G

I certify under penalty of law that the waste has been treated in accordance with the requirements of 40 CFR 268.40 to remove the hazardous characteristic, and that the underlying hazardous constituents, as defined in 268.2 have been treated on site to the 268.48 Universal Treatment Standards. I am aware that there are significant penalties for submitting a false certification, including the possibility of fine and imprisonment.

WASTE STREAMS IDENTIFIED BY SPECIAL CONDITION I

I certify under penalty of law that I personally have examined this contaminated soil and it [DOES/DOES NOT] contain listed hazardous waste and [DOES/DOES NOT] exhibit a characteristic of hazardous waste and requires treatment to meet the soil treatment standards as provided by 268.49(c).

WASTE STREAMS IDENTIFIED BY SPECIAL CONDITION J

I certify under penalty of law that I have personally examined and am familiar with the treatment technology and operation of the treatment process used to support this certification and believe that it has been maintained and operated properly so as to comply with treatment standards specified in 40 CFR 268.49 without impermissible dilution of the prohibited wastes. I am aware there are significant penalties for submitting a false certification, including the possibility of fine and imprisonment.

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002723963	2. Page 1 of 3	3. Emergency Response Phone 1-888-785-7225	4. Manifest Tracking Number 006085807 FILE		
5. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93835 Generator's Phone: 415-407-1284				Generator's Site Address (if different than mailing address)			
6. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)				U.S. EPA ID Number CAR000070540			
7. Transporter 2 Company Name CLEAN HARBORS				U.S. EPA ID Number MAD09302250			
8. Designated Facility Name and Site Address Clean Harbors Aragonite, LLC 11600 N. Aptus Road Aragonite, UT 84029 Facility's Phone: 435-894-8100				U.S. EPA ID Number LTD881552177			
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
			No.	Type			
	X	UN3089, White Oxidizing liquid, corrosive, n.o.s. (hydrogen peroxide 3%, water), 5:1 (9), P01	1	DF	38	P	D001 D002 331
14. Special Handling Instructions and Additional Information Project Number 27887 Document # D32488 MERGM40; CH22187 USC-001 (1x55'IT)							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Offor's Printed/Typed Name Bobby Farnington on Behalf of USDA				Signature <i>[Signature]</i>		Month Day Year 04 29 13	
INT'L	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____						
	17. Transporter Acknowledgment of Receipt of Materials						
TRANSPORTER	Transporter 1 Printed/Typed Name Bobby Farnington				Signature <i>[Signature]</i>		Month Day Year 04 29 13
	Transporter 2 Printed/Typed Name MAD08581/NA				Signature <i>[Signature]</i>		Month Day Year 15 17 13
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
	Manifest Reference Number: _____						
	18b. Alternate Facility (or Generator)				U.S. EPA ID Number		
	Facility's Phone: _____						
18c. Signature of Alternate Facility (or Generator)						Month Day Year 16 15 13	
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1. H040		2.		3.		4.	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name William Beatty				Signature <i>[Signature]</i>		Month Day Year 16 15 13	

UNIFORM HAZARDOUS WASTE MANIFEST (Continuation Sheet)		21. Generator ID Number CAC002723963		22. Page 2 of 3		23. Manifest Tracking Number 13006085807 FLE									
24. Generator's Name USDA - NATURAL RESOURCES CONSERVATION SERV.															
25. Transporter 3 Company Name Clean Harbors Environmental Services Inc		U.S. EPA ID Number MAD080922260													
26. Transporter 4 Company Name Clean Harbors Env. Svcs		U.S. EPA ID Number MAD039322250													
27a. HM	27b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))			28. Containers No. Type		29. Total Quantity	30. Unit WL/Vol.								
31. Waste Codes															
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; transform: rotate(45deg);"></div> <div style="position: absolute; top: 40%; left: 10%;"> <p>OK</p> <p>✓</p> <p>xx</p> </div> </div>															
32. Special Handling Instructions and Additional Information															
33. Transporter 3 Acknowledgment of Receipt of Materials															
Printed/Typed Name		Signature		Month		Day Year									
ARMANDO LA ROS		Armando La Ros		5		22/13									
34. Transporter 4 Acknowledgment of Receipt of Materials															
Printed/Typed Name		Signature		Month		Day Year									
Margarita Ortega		Margarita Ortega		5		22/13									
35. Discrepancy															
36. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)															

EPA Form 8700-22A (Rev. 3-05) Previous editions are obsolete.

DESIGNATED FACILITY TO DESTINATION STATE (IF REQUIRED)

Clean Harbor has the appropriate permits for and will accept the waste the generator is shipping.

LDR NOTIFICATION FORM

Generator Name USDA - Natural Resources Conservation

Manifest No. 006085807FLE

Pursuant to 40 CFR §268.7(a), I hereby notify that this shipment contains waste restricted under 40 CFR Part 268 Land Disposal Restrictions (LDR).

A. GENERAL WASTE NOTIFICATION

Form Line No.	CH Profile No.	EPA Waste Codes & LDR Subcategories (if any) <i>List codes or use Attachment 1</i>	NWW	WW	Waste Constituent Notification <i>Check the "None" box or List Legend Constituent # or use Attachment 2</i>
1	CH629197	D001, D002 <input type="checkbox"/> Check if Attachment 1 has been used	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None <input type="checkbox"/> Check if Attachment 2 has been used
2		<input type="checkbox"/> Check if Attachment 1 has been used	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None <input type="checkbox"/> Check if Attachment 2 has been used
3		<input type="checkbox"/> Check if Attachment 1 has been used	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None <input type="checkbox"/> Check if Attachment 2 has been used
4		<input type="checkbox"/> Check if Attachment 1 has been used	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None <input type="checkbox"/> Check if Attachment 2 has been used
5		<input type="checkbox"/> Check if Attachment 1 has been used	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None <input type="checkbox"/> Check if Attachment 2 has been used
6		<input type="checkbox"/> Check if Attachment 1 has been used	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None <input type="checkbox"/> Check if Attachment 2 has been used

B. HAZARDOUS DEBRIS NOTIFICATION

- ☐ This hazardous debris, as identified above on Line No(s). _____ is subject to the alternative treatment standards of 40 CFR §268.45.
The waste contains the following contaminants subject to treatment (check all that apply):
☐ Toxicity characteristic debris ☐ Debris contaminated with listed waste ☐ Cyanide reactive debris

C. CONTAMINATED SOIL NOTIFICATION & CERTIFICATION

- ☐ This contaminated soil, as identified above on Line No(s). _____ is subject to the alternative treatment standards of 40 CFR §268.49(c).
Complete the following: "I certify under penalty of law that I personally have examined this contaminated soil & it [☐ does / ☐ does not] contain listed hazardous waste & [☐ does / ☐ does not] exhibit a characteristic of hazardous waste & [☐ is subject to / ☐ complies with] soil treatment standards as provided by §268.49(c) or the universal treatment standards". *Note: Constituents subject to treatment are any constituents listed in 40 CFR §268.48 Universal Treatment Standards that are reasonably expected to be present in any given volume of contaminated soil, except fluoride, selenium, sulfides, vanadium & zinc, & are present at concentrations greater than ten times the universal treatment standard.*

D. LAB PACK (INCINERATION) NOTIFICATION & CERTIFICATION

- ☐ This lab pack, as identified above on Line No(s). _____ is subject to the alternative treatment standards of 40 CFR §268.42(c).
 "I certify under penalty of law that I personally have examined & am familiar with the waste & that the lab pack contains only wastes that have not been excluded under Appendix IV to 40 CFR Part 268 & that this lab pack will be sent to a combustion facility in compliance with the alternative treatment standards for lab packs at 40 CFR §268.42(c). I am aware that there are significant penalties for submitting a false certification, including the possibility of fine or imprisonment".

E. EXTENSIONS & VARIANCES

- ☐ This waste, as identified above on Line No(s). _____ is not prohibited from land disposal & is subject to a deadline extension or variance, e.g., treatability variance, case-by-case extension. *Describe below any extension or variance that applies to this waste & include applicable dates:*

RA
Generator's Authorized Signature

Bobby Harrington Truck 3
Name & Title (Printed or Typed)

04 / 29 / 13
Date



Clean Harbors Aragonite LLC
11600 North Aptus Road
Grantsville UT, 84029
UTD981552177
(435) 884-8100

CERTIFICATE OF DISPOSAL

Generator Contact Name: Sales Order #: 7J5228473
Generator Facility Name: USDA - Natural Resources Conservation Service Date Received: 6/5/2013
Generator Address: 745 West J Street
Los Banos, CA 93635

Generator EPA ID: CAC002723963 Manifest #: 006085807FLE

Line #	Profile/Description	Disposal Date	Method of Disposal	Disposal Facility
1	CH629197 Oxidizing Corrosive Liquid	6/16/2013	Incineration	Aragonite, UT Facility

Under Civil and Criminal Penalties of Law for the making or submission of false or fraudulent statements or representations (18 U.S.C. 1001 and 15 U.S.C. 2615), I certify that the information contained in or accompanying this document is true, accurate, and complete. As to the identified section(s) of this document for which I cannot personally verify truth and accuracy, I certify as the company official having supervisory responsibility for the persons who, acting under my direct instructions, made the verification that this information is true, accurate, and complete.

Name: Paul J. Mello

Title: VP Environmental Applications

Date: Monday, June 17, 2013

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CAC002723963		Manifest Document No. D32118		2. Page 1 of 1	
3. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93635							
4. Generator's Phone (415-407-1264)							
5. Transporter 1 Company Name Advanced Chemical Transport Inc. (EV)		6. US EPA ID Number CAR000070540		A. State Transporter's ID			
				B. Transporter 1 Phone 408-548-5050			
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID			
				D. Transporter 2 Phone			
9. Designated Facility Name and Site Address Advanced Chemical Transport, Inc. (Mod) 265 Riggs Ave Merced, CA 95341		10. US EPA ID Number		E. State Facility's ID CAL000336454			
				F. Facility's Phone 209-722-4228			
11. WASTE DESCRIPTION NON DOT REGULATED MATERIAL (WATER)				Containers		13. Total Quantity	
				No.	Type		
				1	DM	19	
b.							
c.							
d.							
G. Additional Descriptions for Materials Listed Above Project Number: 27897 1 YERG; 106670CAUSA-001 (1x55°K)				H. Handling Codes for Wastes Listed Above			
15. Special Handling Instructions and Additional Information							
<div style="border: 2px solid black; width: 100%; height: 20px; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px);"></div>							
16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.							
Printed/Typed Name X Bruce Ruder CEO Cop.				Signature <i>X B. Ruder</i>		Date Month Day Year 4/29/13	
17. Transporter 1 Acknowledgement of Receipt of Materials				Signature <i>Bobby Farrington</i>		Date Month Day Year 4/29/13	
18. Transporter 2 Acknowledgement of Receipt of Materials				Signature		Date	
Printed/Typed Name				Signature		Month Day Year	
19. Discrepancy Indication Space							
20. Facility Owner or Operator: Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.							
Printed/Typed Name <i>J. Pore</i>				Signature <i>J. Pore</i>		Date Month Day Year 5/14/13	

NON-HAZARDOUS WASTE

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CAC002723963		Manifest Document No. D32120		2. Page 1 of 1	
3. Generator's Name and Mailing Address USDA - Natural Resources Conservation Service 745 West J Street Los Banos, CA 93635							
4. Generator's Phone () 415-407-1264							
5. Transporter 1 Company Name Advanced Chemical Transport Inc. (SV)		6. US EPA ID Number CAR000070540		A. State Transporter's ID			
7. Transporter 2 Company Name		8. US EPA ID Number		B. Transporter 1 Phone 408-548-5050			
9. Designated Facility Name and Site Address Advanced Chemical Transport, Inc. (Mod) 265 Riggall Ave Merced, CA 95341		10. US EPA ID Number		C. State Transporter's ID			
				D. Transporter 2 Phone			
				E. State Facility's ID CAL000336454			
				F. Facility's Phone 209-722-4228			
11. WASTE DESCRIPTION NON DOT REGULATED MATERIAL (SOL)				Containers		13. Total Quantity	
				No.	Type		
				1		Dm 370	
b.							
c.							
d.							
G. Additional Descriptions for Materials Listed Above Project Number 27897 1) ERG ACT 18036 USA 001 (7x55' ft) D32120				H. Handling Codes for Wastes Listed Above			
15. Special Handling Instructions and Additional Information							
<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: 80%;"> 16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations. </div>							
Printed/Typed Name Bruce Rider (Ed Corp.)				Signature <i>[Signature]</i>		Date Month 4 Day 29 Year 13	
17. Transporter 1 Acknowledgement of Receipt of Materials				Printed/Typed Name Bobby Farrington		Signature <i>[Signature]</i>	
						Date Month 4 Day 29 Year 13	
18. Transporter 2 Acknowledgement of Receipt of Materials				Printed/Typed Name		Signature	
						Date Month Day Year	
19. Discrepancy Indication Space							
20. Facility Owner or Operator: Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.							
Printed/Typed Name William Coleman				Signature <i>[Signature]</i>		Date Month 04 Day 30 Year 13	

is an acknowledgment that a Bill of Lading has been issued and is not Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

Carrier No. _____

Date 7/8/13

Page 1 of 1

Advanced Chemical Transport Inc. (SV)

(Name of carrier)

(SCAC)

On Collect on Delivery shipments, the letters "COD" must appear before consignee's name or as otherwise provided in Item 430, Sec. 1.

TO: Advanced Chemical Transport, Inc (LA)
Consignee

Street 13722 Carmichael Road

City Santa Fe Springs State, CA Zip Code 90670

FROM: USDA - Natural Resources Conservation
Shipper

Street 142 West J Street

City Los Angeles State CA Zip Code 93635

24 hr. Emergency Contact Tel. No. 1-888-745-7725

Route

Vehicle
NumberPLACARDS TENDERED: YES ☐ NO ☐

Note — (1) Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property, as follows: "The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____".

(2) The applicable tariff provisions shall be a limitation of the carrier's liability absent release or value declaration by the shipper and the shipper does not release the carrier's liability or declare a value, the carrier's liability shall be limited to the extent provided by such provisions. See NMFC Item 172.

(3) Commodities requiring special or additional care or attention in handling or stowing must be so marked and packaged for transportation. See Section 2(e) of Item 360, Bills of Lading, Freight Bills and Statements, Charges, and Section 1(a) of the Contract Terms and Conditions for a list of such articles.

I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name and are classified, packaged, marked and labelled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

REMIT
C.O.D. TO:
ADDRESS

COD

Amt: \$

C.O.D. FEE:
PREPAID ☐
COLLECT ☐ \$

TOTAL CHARGES	\$
---------------	----

FREIGHT CHARGES

FREIGHT PREPAID except when box at right is checked	Check box if charges are to be collect
<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any, portion of said route to des-

tination and as to each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.

Shipper hereby certifies that he is familiar with all the lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER  Service

PER Bruce Kunkin - Agent for USDA

CE 2 (010)

CARRIER

PER

DATE _____

Permanent post-office address of shipper.



PRINTED ON RECYCLED PAPER
USING SOYBEAN INK

STYLE CF365-4 © 2003 LABELMASTER® (800) 621-5808 www.labelmaster.com

4

is an acknowledgment that a Bill of Lading has been issued and is not Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

Shipper No. 130157

Carrier No. _____

Date 3/4/13

Page _____ of _____

(Name of carrier)

(SCAC)

On Collect on Delivery shipments, the letters "COD" must appear before consignee's name or as otherwise provided in Item 430, Sec. 1.

TO: Golden By-Products, Inc. Scrap Tire Co.
Consignee

13000 Newport Rd

Street

Eafico

CA

Zip Code 95303

FROM: USDA - Natural Resources Conservation
Shipper Service

Street 745 West J Street

City Los Banos

State Zip Code

90000

24 hr. Emergency Contact Tel. No. 1-888-785-7225

Route

Vehicle
Number[illegible]PLACARDS TENDERED: YES ☐ NO ☐

Note — (1) Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property, as follows: "The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____."

(2) Where the applicable tariff provisions specify a limitation of the carrier's liability absent release of value declaration by the shipper and the shipper does not release the carrier's liability or declare a value, the carrier's liability shall be limited to the extent provided by such provisions. See NMFC Item 172.

(3) Commodities requiring special or additional care or attention in handling or stowing must be so marked and packaged as to ensure safe transportation. See Section 2(e) of the 1980 Brierley's Uniform Freight Classification and Tariffs and Section 1(a) of the Contract Terms and Conditions for a list of such articles.

I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name and are classified, packaged, marked and labelled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Signature

REMIT
C.O.D. TO:
ADDRESS

COD

Amt: \$

C.O.D. FEE:
PREPAID ☐
COLLECT ☐

TOTAL CHARGES	\$
---------------	----

Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

FREIGHT CHARGES	
-----------------	--

FREIGHT PREPAID
except when box at
right is checked

☐ Check box if charges are to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to des-

tion and as to each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.

Shipper hereby certifies that he is familiar with all the lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER

CARRIER

PER Bruce R. Smith (E2/002)

PER

DATE _____